

RECEIVED

OCD-HOBBS

Form 3160-5 (August 2007)

JUN 10 2009

UNITED STATES

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No NMLC 032104 6 If Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well [X] Oil Well [] Gas Well [] Other

7 If Unit of CA/Agreement, Name and/or No N/A

2 Name of Operator CHEVRON U.S.A. INC.

8 Well Name and No A.H. BLINEBRY FEDERAL NCT-1 #51

3a Address 15 SMITH ROAD, MIDLAND, TEXAS 79705

3b Phone No (include area code) 432-687-7375

9 API Well No 30-025-39214

4 Location of Well (Footage, Sec., T, R, M, or Survey Description) UL D, 760' FNL & 660' FWL, SEC 29, T-22-S, R-38-E

10 Field and Pool or Exploratory Area BRUNSON;DRNK-ABO,SOUTH/TUBB

11 Country or Parish, State LEA, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

2-18-09. MIRU. 2-19-09: DRILL CMT 6986-6990, DRILL OUT FC TO 6992. DRILL CMT TO 7062. PBDT @ 7062. RUN CCL/CBL/GR LOG 7062-SURF TOC @ 88' FR SURF. 2-20-09: PERF ABO 6642-7028 (7021-7028, 6996-7004, 6983-6991, 6951-58, 6940-48, 6925-35, 6888-98, 6906-16, 6864-69, 6841-47, 6715-22, 6740-47, 6760-70, 6783-92, 6841-47, 6670-80, 6642-47). 2-23-09. SET RBP @ 7048. SET PKR @ 6967. ACIDIZE W/4000 GALS 20% NEFE FR 6983-7928 REL PKR. LATCH ONTO RBP @ 7048. SET RBP @ 6971 PKR @ 6813. ACIDIZE 6841-6958 W/6000 GALS 20% NEFE REL PKR LATCH ONTO RBP @ 6971. SET RBP @ 6829. SET PKR @ 6810. PULL PKR TO 6627. ACIDIZE 6642-6792 W/5000 GALS 20% NEFE. REL PKR LATCH ONTO RBP @ 6829. 2-24-09: SWAB. REL PKR. 2-25-09: SET C.P. PLUG @ 6592. PERF DRINKARD 6537-6390 (6527-37, 6493-6500, 6464-74, 6452-60, 6425-32, 6390-96). 2-26-09: FRAC DRINKARD W/5000 GALS 15% NEFE & 34,000 GALS YF125. SET C.P. @ 6340. PERF TUBB 6098-6310 (6300-10, 6289-97, 6280-86, 6252-60, 6231-36, 6217-255, 6194-6204, 6098-6106). 2-27-09: FRAC TUBB W/2000 GALS 15% NEFE & 32,000 GALS YF125ST. SET C.P. @ 6000. 3-02-09: SET RBP @ 1018 3-03-09: PU BHA TO 5568. TAG. WASH OVER FISH 5568-5611. 3-05-09: MILL @ 5610. MADE 10". 3-09-09 TIH PAST 5612. WENT TO 6097 3-10-09 LATCH ONTO FISH @ 6096. JAR. MOVE FISH UPHOLE @ 6092. 3-12-09: TAG @ 6101. TIH & DRILL 3 COMP PLUGS. PU TBG TO TAG @ 7060. 3-13-09: PBDT @ 7060. SET PKR @ 6029. 3-14-09: RAN PRISM LOG. TAG FILL @ 7042. 3-16-09: SET RBP @ 6343. SET PKR @ 6317. SET PKR @ 6029. RUN BOMB. PKR @ 6029 3-18-09: REL PKR REL RBP. 3-19-09: TIH W/PROD. TBG. @ 7004. 3-26-09: TIH W/PMP & RODS. RIG DOWN. FINAL REPORT 04-05-09: ON 24 HR OPT PUMPING 99 OIL, 256 GAS, & 229 WATER. GOR-2586. (TUBB OIL-36, GAS-184, WATER-80) DRINKARD/ABO OIL-63, GAS-72, WTR-149)

ACCEPTED FOR RECORD JUN 7 2009 [Signature] BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

DHC-HOB-0294-A

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST Date 04/09/2009

Signature [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title PETROLEUM ENGINEER Date JUL 21 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

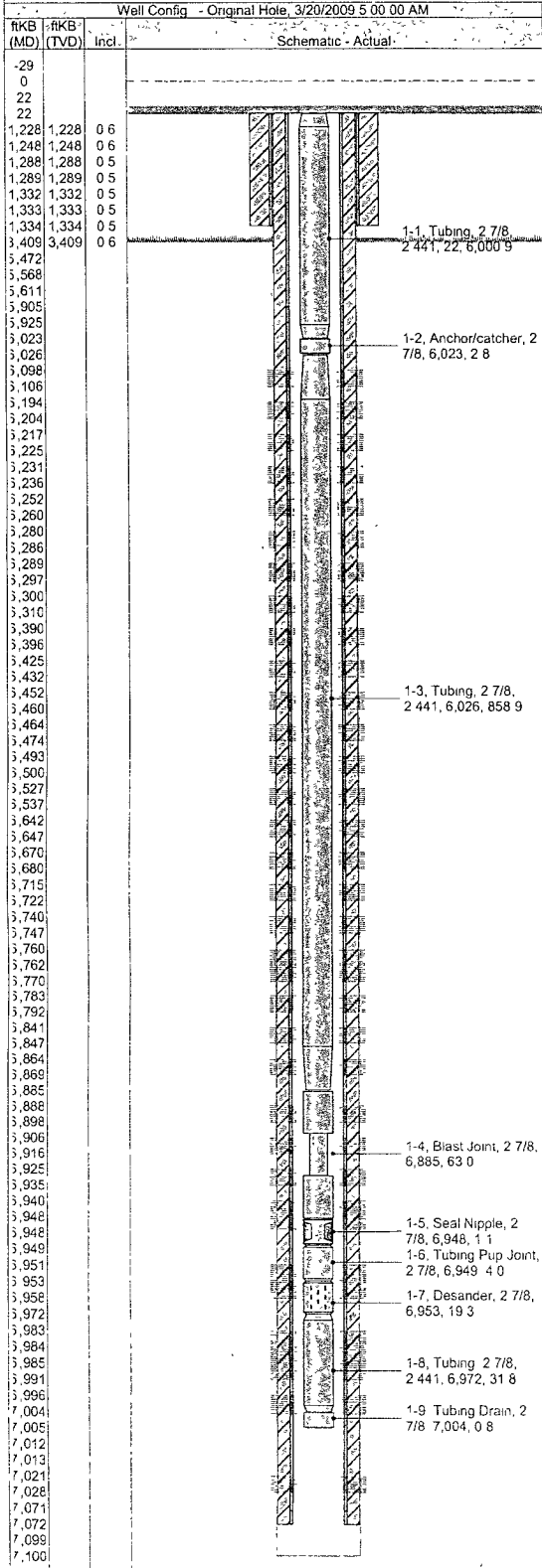
(Instructions on page 2)

[Handwritten initials]



Tubing Summary

Well Name BLINEBRY, A H FED NCT-1 051	Lease Blinebry, A H Federal NCT-1	Field Name Brunson South	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,392.00	Original RKB Elevation (ft) 3,414.00	Current RKB Elevation (ft) 3,414.00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 22.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Description		Planned Run?	Set Depth (ftKB)		Set Depth (TVD) (ftKB)			
Tubing - Production		No	7,004.6					
Run Date	Run Job	Pull Date	Pull Job					
3/20/2009	Complete, 2/18/2009 07:00							
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
189	Tubing	2 7/8	2.441	6.40	J-55		6,000.85	22.0
1	Anchor/catcher	2 7/8					2.75	6,022.9
27	Tubing	2 7/8	2.441	6.40	J-55		858.94	6,025.6
2	Blast Joint	2 7/8					63.02	6,884.5
1	Seal Nipple	2 7/8					1.10	6,947.6
1	Tubing Pup Joint	2 7/8					4.00	6,948.7
1	Desander	2 7/8					19.30	6,952.7
1	Tubing	2 7/8	2.441	6.40	J-55		31.83	6,972.0
1	Tubing Drain	2 7/8					0.80	7,003.8

Rods		Planned Run?	Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
Rod Description		No	6,948.7			
Run Date	Run Job	Pull Date	Pull Job			
3/20/2009						
Jts	Item Description	OD (in)	Len (ft)	Top (ftKB)		
1	Polished Rod	1 1/2	26.00	-0.3		
3	Sucker Rod	1	20.00	25.7		
81	Sucker Rod	1	2,025.00	45.7		
112	Sucker Rod	7/8	2,800.00	2,070.7		
66	Sucker Rod	3/4	1,650.00	4,870.7		
16	Sinker Bar	1 1/2	400.00	6,520.7		
1	Sucker Rod	7/8	4.00	6,920.7		
1	Rod Insert Pump		24.00	6,924.7		