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MAY 21 2009

HOBBSON

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 1  
1635 N. French Drive  
Hobbs, NM 88240  
OPERATIONS COPYFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☒  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrvr.

Other: \_\_\_\_\_

2. Name of Operator  
H. L. Brown Operating, L.L.C.3. Address 300 W. Louisiana  
Midland, TX 797025a. Phone No. (include area code)  
(432) 683-5216

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1650' FN & EL Sec 10, T-8-S, R-37-E  
At surfaceAt top prod. interval reported below  
same as above

At total depth same as above

14. Date Spudded  
09/15/197915. Date T.D. Reached  
10/29/197916. Date Completed 04/25/2009  
☐ D & A ☒ Ready to Prod17. Elevations (DF, RKB, RT, GL)\*  
4039', GL18. Total Depth MD 8915'  
TVD 8915'19. Plug Back T.D.: MD 8316'  
TVD 8316'20. Depth Bridge Plug Set MD 4647'  
TVD 4647'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Previously submitted

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt (+ ft)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	12-3/4" / H	33.3	surface	481'	Unknown	468 sxs "C"		surface	none
11"	8-5/8" / K	32	surface	3766'	Unknown	1300 sxs "C"		surface	none
7-7/8"	5-1/2" K&N	9.5 / 11.6	surface	8458'	Unknown	800 sxs "H"		6425' TS	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4593'	none	N/A					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	3683'	4722'	4507-40'	.33	132	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4507-40'	2000 gals 15% NEFE acid

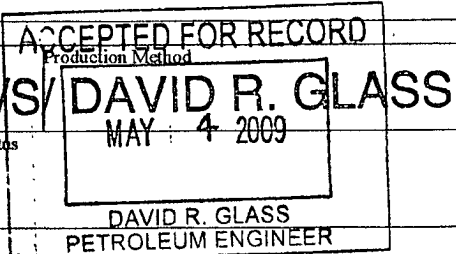
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-25-09	4-25-09	24	→	0	100	7	N/A	.70	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A		50	→	0	100	7	N/A	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
			PREVIOUSLY SUBMITTED		

## 32. Additional remarks (include plugging procedure):

Well was perfoed for sqz @ 4700-04' and 200 sxs Class "C" were pumped thru cmt retainer @ 4647'. TOC @ 4450' by CBL.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd )     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carlton Wheeler

Title Operations Manager

Signature Carlton Wheeler

Date 04/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.