

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr. Hobbs NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No. **30-025-35118**
5 Indicate Type of Lease
☒ STATE ☐ FEE
State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion:
☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☒ Other
2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3 Address of Operator
20 North Broadway, Oklahoma City, Oklahoma 73102-8260
7 Lease Name and Unit Agreement Name
Bell Lake Unit
8 Well No
21
9 Pool name or Wildcat
NE Bell Lake-Delaware/Wildcat Bone Springs

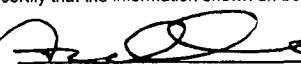
4 Well Location
Unit Letter **L** **1340** feet from the **SOUTH** line and **660** feet from the **WEST** line
Section **32** **22S** Township **34E** Range **NMPM** County **Lea**
10 Date Spudded **8/28/2000** 11. Date T D Reached **11/5/2000** 12. Date Completed **3/4/2009** 13 Elevations (DR, RKB, RT, GL)* **3537' GL** 14 Elev Casinghead
15 Total Depth. MD **13,407'** 16. Plug Back T D **12,830'** 17 If Multiple Compl How Many Zones **XX** 18 Intervals Drilled BY **XX** Cable Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name **7698'-7801'; 11,201'-11,207'** 20. Was Directional Survey Made **NO**
21 Type Electric and Other Logs Run **Sent with original report** 22. Was Well Cored **YES**

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	61#	2213'	17 1/2"	1300 sx Class C	
9 5/8"	40 #	5239'	12 1/4"	625 sx Poz C	
7"	26 #	12020'	8 3/4"	1950 sx Class C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
4 1/2"	11,674'	13,407'	200		2 3/8"	11,273'

26 Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
		Depth Interval	Amount and Kind Material Used
7698'-7801'		7698'-7801'	Pump 75 bbls 7 5% HCl acid followed by 190 bbls Spectra Star + 1500 # 0 5ppg White Sand 20/40 then 190 bbls slick fluid + 6000# 1 ppg 20/40 White Sand + 12,000# 2 ppg White Sand 20/40 + 18,000# 3 ppg White Sand 20/40 + 28,000# 4 ppg 20/40 White Sand + 17,500# 5 ppg 20/40 White sand + 21,000# 6 ppg 16/30 Siberprop + slick water.
11201'-11207'		11201'-11207'	Pump 1000 gallons 7 5% HCl acid followed by 24.4 bbls slickwater pad Stage 3 - 24 8 bbls X-Link pad, stage 4 - 66 bbls 0 5# Versaprop 18/40, stage 5 - 11 6 bbls X-Link sweep 8.2, stage 6 - 70 4 bbls 0 5# Versaprop 18/40, stage 7 - 50 1 bbls 1# Versaprop 18/40, stage 8 - 48 5 bbls 2# Versaprop; stage 9 - 63 4 bbls 3# Versaprop 18/40, flush with 45 6 bbls gel water

28 PRODUCTION					
Date First Production			Production Method (Flowing, Gas lift, pumping - Size and type pump)		
3/4/2009			Pumping		
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF
4/11/2009	24	open	Period	28	19
Flowing Tubing Press		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
				28	19
29. Disposition of Gas (Sold, used for fuel, vented, etc)				Water - Bbl	Oil Gravity - API (Corr)
Sold				85	678.57
30 List Attachments					Test Witnessed By
Sent with original completion report					

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Printed
SIGNATURE  Name **Norvella Adams** Title **Sr Staff Engineering Technician** DATE **4/17/2009**
E-mail Address: **Norvella.adams@dmv.com**



