UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs	
Hobbs	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

AUG 0 6 2009 SUNDRY NOTICES AND REPORTS ON WELLS HOBBS Condition to the state of					5. Lease Serial No. NMNM56749		
abandoned well		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No					
Type of Well		8. Well Name and No TEXACO FEDERAL 02					
2 Name of Operator CHESAPEAKE OPERATING	9. API Well No. 30-025-30943-00-S2						
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496 Ph: 405.9						Exploratory	
4 Location of Well (Footage, Sec., 7		- 1 · · · · · · · · · · · · · · · · · ·	11. County or Parish,	and State			
Sec 14 T19S R33E SWNE 1980FNL 2310FEL					LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	ice of filterit		Deepen Prod		ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat Recla				Well Integrity	
_	U casing repair		onstruction	□ Recomp		Other	
☐ Final Abandonment Notice	Change Plans	_	g and Abandon Temporarily Abandon				
				□ Water D	-		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re- bandonment Notices shall be file	give subsurface lo the Bond No on f sults in a multiple	cations and mea ile with BLM/B completion or re	asured and true value of the BIA. Required si ecompletion in a	vertical depths of all pert ubsequent reports shall b a new interval, a Form 3	inent markers and zones to filed within 30 days 160-4 shall be filed once	
FOR WELL RECORD ONLY.							
CHESAPEAKE RAN THEIR 5	YEAR MIT FOR THE OC	D PER THE FO	DLLOWING:				
7/28/2009 RU TYLER WELL BAKER LOK-SET PKR AT 60 RAMS. SDFN.	SERVICE RIG #101. BLE 22'. POOH W/PKR ON 2-7	D DOWN TBG 7/8 TK-99 TUB	& CSG. ND \ NG. RIH W/2	WELLHEAD. 2-7/8 KILL S1	NU BOP. RELEASE RING. CLOSED PII	ED 5-1/2 PE	
7/29/2009 TYLER WELL SEF PIPE TESTERS. RIH, HYDRO 194 JTS 2-7/8 TK-99 INJECTI 4625'. ND ENVIRO DISH AND	DTESTING 6000 PSI ABO ION TUBING. RD TESTEF	VE SLIPS, W/5 RS.LD 12 BAD	5-1/2 BAKER JOINTS AND	LOK-SET PH D FOUND HO	KR (NICKEL COATE DLES @ 4097' AND	ED) ON	
14. I hereby certify that the foregoing is	Electronic Submission #7	2641 verified by	the BLM We	II Information	System		
Com	For CHESAPEA amitted to AFMSS for proce	KE OPERATING	G INC, sent to	the Hobbs		,	
Name(Printed/Typed) LINDA GC				•	COMPLIANCE SPI	ĒC	
Signature (Electronic Submission)			Date 07/30/2009				
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED 2	alt.	MYLES K FitlePETROLE	RISTOF EUM ENGINE	EER	Date 08/05/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in the	subject lease	Office Hobbs		Ka	·	
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	on knowingly a	nd willfully to r	nake to any department of	or agency of the United	

Additional data for EC transaction #72641 that would not fit on the form

32. Additional remarks, continued

TRUCK. CIRCULATE BACKSIDE W/2% KCL WATER MIXED W/PACKER FLUID. SET PACKER. NU WELLHEAD. LOAD & TEST BACKSIDE TO 500 PSI. RUN MIT CHART FOR 30 MIN @ 580 PSI. HELD OK. SDFN.

MIT CHART ATTACHED.

(CHK PN 890887)