

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

MAY 18 2009

HOBBSOC

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-028-30512</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well Number #643
9. OGRID Number 005380
10. Pool name or Wildcat 23000 Eunice, Monument; Grayburg, SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>X</u> : <u>1275</u> feet from the <u>SOUTH</u> line and <u>1275</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Convert to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached recommended procedure for intent to convert subject well to an injection well.

Administrative Order #WFX-839

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 4/28/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432.620.6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 18 2009
Conditions of Approval (if any):



EMSU #643 Convert to Injection Procedure

API# 30-025-30512

January 10, 2008 Form C-103 cont'd

- 1 MIRUPU. MI & rack 3,900' of 2-7/8" J-55 WS. MI & NU BOP.
- 2 PU & RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" WS. RIH to top of kick off point at +/- 3,848'. Circulate hole clean if necessary. POOH & LD bit, scraper, & WS.
- 3 PU & RIH w/5-1/2" inj packer & 2-7/8" J-55 IPC tbg. Set packer @ +/- 3,550'. Test tbg/csg annulus to 500 psi. Notify OCD for witnessing of MIT. Record pressure on a chart and send to OCD.
- 4 ND BOP. NU WH. Convert well to injection. RDMOPU.
- 5 Hook up all necessary injection lines to well & tie into closet injection header.
- 6 Run injection profile after injection rate & pressure stabilizes but no later than 1 month after converting.

UPDATED WELLBORE DIAGRAM

FIELD: EMSU

WELL NAME: EMSU 643

FORMATION: Grayburg

LOC: 1275' FSL & 1275' FEL
TOWNSHIP: 21S
RANGE: 36E Unit B

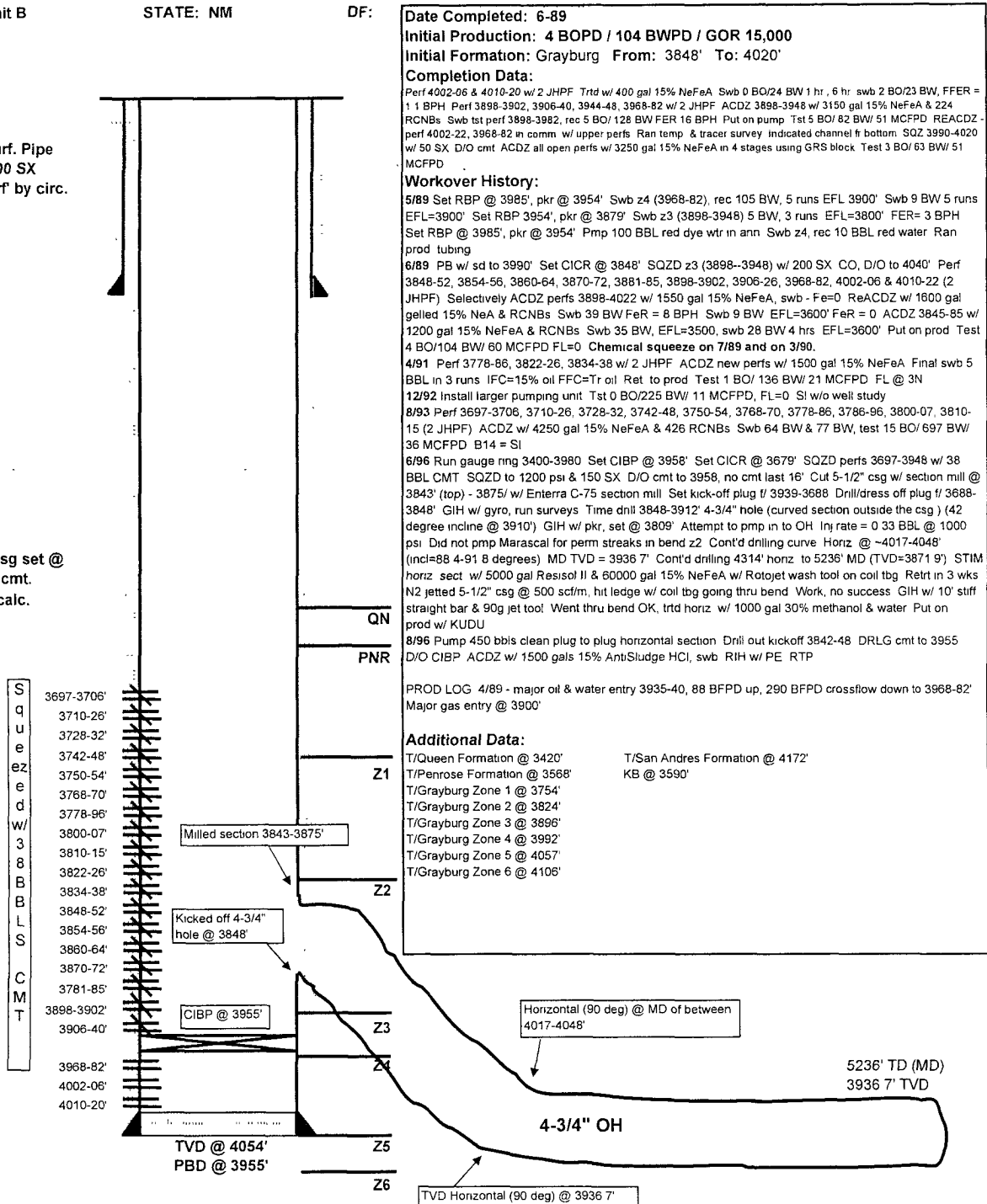
SEC: 6
COUNTY: Lea
STATE: NM

GL: 3577' (DF)
KB: 3590'
DF:

CURRENT STATUS: Shut-In Producer
API NO: 30-025-30512
CHEVNO: IQ5854:01

8-5/8", 24#/ft, Surf. Pipe
set @ 1224' w/ 800 SX
CMT. TOC @ Surf by circ.
Cmt. Circ.? Yes

5-1/2", 15.5#/ft, csg set @
4050' w/ 800 sxs cmt.
TOC @ Surf. by calc.
Cmt. Circ.? Yes



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JAN 16 2008

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