

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34652
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Palmetto 17 State Com
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3878' KB 3890'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	
4. Well Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 17 Township 17-S Range 36-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3878' KB 3890'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was drilled and completed in October, 1999. In November, 1999 the well was TA'd. A C-103 sundry notice (dated 11/15/99) and MIT chart was mailed to the OCD office. Below is the summary procedure used to PA this well. A copy of the chart is attached.

4/26 Notified OCD office. RU pulling unit. ND wellhead. NU BOP. RIH w/2 3/8" workstring.
4/27 Tag PBTD at 4780'. Circ hole w/plugging mud. PUH. Pump 35 sxs cmt 2943-3049'. PUH to 534'. Pump 45 sxs cmt 397-534'. POOH, wait on cmt. RIH, tag plug at 408'. POOH. ND BOP. Pump 20 sxs cmt 60" to surface. POOH.
4/28 RD pulling unit.
5/3 Cut off wellhead, capped well, installed dry hole marker. Cut off anchors and closed cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE May 12, 2000
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Compliance Officer DATE 8/20/09

CONDITIONS OF APPROVAL, IF ANY:

PA-OK TO RELEASE