

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
LC-057210

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

HOBBSD

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 486

9. API Well No.

30-025-39355

10. Field and Pool, or Exploratory

Malajamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Sec 28, T17S, R32E

12. County or Parish

LEA

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3984' GR

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a. Phone No. (Include area code)

(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec 28, T17S, R32E, NESE "I", 2580' FSL &amp; 560' FEL

At top prod. interval reported below Sec 28, T17S, R32E, NESE "I", 2580' FSL &amp; 560' FEL

At total depth Sec 28, T17S, R32E, NESE "I", 2580' FSL &amp; 560' FEL

14. Date Spudded

06/27/2009

15. Date T.D. Reached

06/30/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

07/17/2009

18. Total Depth. MD 4206'  
TVD19. Plug Back T.D.: MD 4152'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/SGR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	Surface	917'		570 sx C		Surface	
7-7/8"	5-1/2" J55	17#	Surface	4194'		861 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4075.7'							

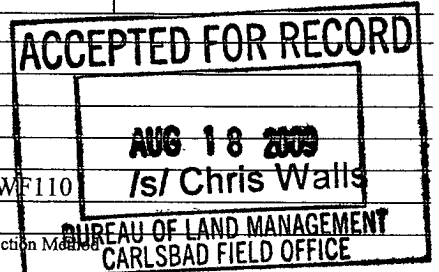
25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3830'	4051'	3998'-4051'	.360	3 spf	open
B)			3941'-3967'	.360	3 spf	open
C)			3830'-3907'	.360	2 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3998'-4051'	Acidz w/ 2600 gal 20% HCL, 1848 gal 10# Brine
3941'-3967'	Acidz w/ 1700 gal 20% HCL, 1848 gal 10# Brine
3830'-3907'	Acidz w/ 2500 gal 15% HCL, 1848 gal 10# Brine
3830'-3907'	Frac w/ 27,668 gal YF125ST, 68,644# 16/30 Jordan Sand, 3668 gal WF110



28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/18/09	7/18/09	24	→	20	36	411	39.7		pumping
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	200	80	→				1800	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

reinjectd

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	863'	1031'		Rustler	863'
Salado	1031'	2035'		Salado	1031'
Tansill	2035'	2191'		Tansill	2035'
Yates	2191'	2532'		Yates	2191'
Seven Rivers	2532'	3147'		Seven Rivers	2532'
Queen	3147'	3510'		Queen	3147'
Grayburg	3510'	3915'		Grayburg	3510'
San Andres	3915'	4051'		San Andres	3915'

32. Additional remarks (include plugging procedure)

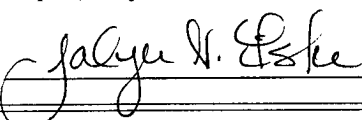
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 08/11/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.