

Submit 3 Copies to Appropriate District Office
DISTRICT I
 1625 N. French Dr., Hobbs NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec NM 87410
DISTRICT IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-36320
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-1897

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER **CONFIDENTIAL**

2. Name of Operator
 Yates Petroleum Corporation

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

4. Well Location
 Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
 15 Section 11S Township 34E Range NMPM Lea County

10. Date Spudded 7/16/03 RH 7/18/03 RT	11. Date T.D. Reached 9/3/03	12. Date Completed (Ready to Prod) 12/9/03	13. Elevations (DF & RKB, RT, GR, etc.) 4143' GR, 4161' KB	14. Elev. Casinghead
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15. Total Depth 12560'	16. Plug Back T.D. 12410'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled by	Rotary Tools 40-12560'	Cable Tools
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19. Producing Interval (s), of this completion - Top, Bottom, Name
 12084-12151' Morrow

7. Lease Name or Unit Agreement Name
 Waylon State Unit

8. Well No.
 2

9. Pool Name or Wildcat
 Wildcat Morrow

21. Type Electric and Other Logs Run
 BCS/CNL/Lateralog

20. Was Directional Survey Made
 No

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	387'	17-1/2"	450 sx (Circ)	
9-5/8"	36#, 40#	4158"	12-1/4"	1470 sx (Circ)	
5-1/2"	17#	12560'	8-3/4"	3075 sx (TOC@3600'-calc)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11600'	11600'

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)
 12465-75' (20) and 12479-93' (28) w/.42" holes
 12084-89' (30), 12111-19' (48) and 12146-51' (30) w/.42" holes
 11759-79'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12465-12493'	300 gals 15% NEFE w/60 balls
12084-12151'	1200 gals 7-1/2% Morrow w/1000 SCF N ₂
12084-12151'	Frac w/60000 gals 40# Medallion, 40Q CO ₂ w/54525# 20/40 Carbo-prop

28. PRODUCTION

Date First Production 12/9/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. Or Shut-in) Producing					
Date of Test 9/29/03	Hours Tested 24	Choke Size 24/64"	Prod'n for Test Period	Oil - Bbl 0	Gas-MCF 653	Water -Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 180#	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl 0	Gas-MCF 653	Water -Bbl 1	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Noel Gomez

30. List Attachments
 None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Printed
 Signature Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 12/10/03

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

				TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.			
Rustler	2040'					
Yates	2732'					
San Andres	4012'					
Glorieta	5473'					
Tubb	6920'					
Abo	7717'					
Wolfcamp	9108'					
Strawn	10920'					
Atoka Shale	11524'					
Morrow	11936'					
Austin	12150'					
Lower Miss Lm	12314'					