

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

AUG 26 2009

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-29082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7944
7. Lease Name or Unit Agreement Name Tom State
8. Well Number 2
9. OGRID Number 013837
10. Pool Name or Wildcat Wildcat Abo-Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4423' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960 Artesia, NM 88210	
4. Well Location Unit Letter E 1675 feet from the North line and 330 feet from the West line Section 21 Township 15S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR etc.) 4423' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy proposes to change the surface hole size from 12 1/4" to 14 3/4". Drill out with 8 3/4" bit to 4000', if any hole problems occur an optional 7" string of casing will be run to 4000'. If no hole problems, reduce hole to 7 7/8" and continue drilling.

Mack Energy proposes Option 1 (Cementing with well service unit) production string cementing plan for the Tom State #2 as follows: Production casing will be run and packers inflated. Casing cut off and collar welded on. Swedge with valve, gauge and bleed off line with a pop-off valve set at 150psi to a frac tank will be installed to maintain less than 150psi on annulus. Mack Energy personnel will check guage for pressure daily. Drilling rig moved off location and pad prepared for well service unit. Well service unit rigged up between 2 (minimum) and 5 (maximum) days. Rig up unit and cementing equipment. RIH with 2 7/8 tubing open ported collar and establish circulation. Cement casing to surface and close ported collar.

Note: If any issues or loss circulation is encountered during drilling Option 2 conventional cementing with drilling rig will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE Production Clerk

DATE 8/25/09

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mackenergycorp.com

PHONE: (575)748-1288

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 31 2009

Conditions of Approval (if any):