

RECEIVED

AUG 05 2009

HOBBSCO

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-38785

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 438

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

BHL A-1-18s-34e, 30/N & 678/E

Unit Letter A: 10 feet from the NORTH line and 420 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3986' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-20-09: MIRU. 3-21-09: PU BHA. TAG CMT @ 4138. DRILL OUT CMT 4138-4250. 3-22-09: DRILL CMT 4250-4599.
 3-23-09: DRILL CMT 4599-4822. 3-24-09: DRILL CMT 4822-4916. RUN CPNL LOG. 3-25-09: RAN RAL LOG FR PBTD TO SURF. 3-26-09: PERF 4596-4750. ACIDIZE PERFS W/8500 GALS 15% HCL. 3-28-09: PERF 4762-4821, 4522-4560, 4474-4516. SET PLUG @ 4590. ACIDIZE 4474-45560 W/5000 GALS 15% HCL. PERF 4357-95, 4326-4352. SET PLUG @ 4468. ACIDIZE 4326-4395 W/5000 GALS 15% HCL. SET PLUG @ 4468. 3-29-09: TIH W/BHA TO 4290. CIRC 100 BBLS 2% KCL. DRILL ALL 3 PLUGS @ 4303, 4470, 4590. 3-31-09: ACIDIZE 4762-4821 W/2500 GALS 15% HCL. REL PKR. 4-01-09: REL PKR. EOT @ 4262. 4-02-09: MOVE IN 2 3/8" TBG. SET PKR @ 4261. CIRC 2% KCL PKR FLUID. 4-03-09: NU CO2 WH. CHART & TEST TO 500#. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT W/O TEST.

4-23-09: INJ'G 629 BWPD @ 629 PSI

5-02-09: INJ'G 1312 CO2 @ 1276 PSI

* Injection Test

Spud Date:

Rig Release Date:

R-4442-C

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 08-04-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Cory W. Hill

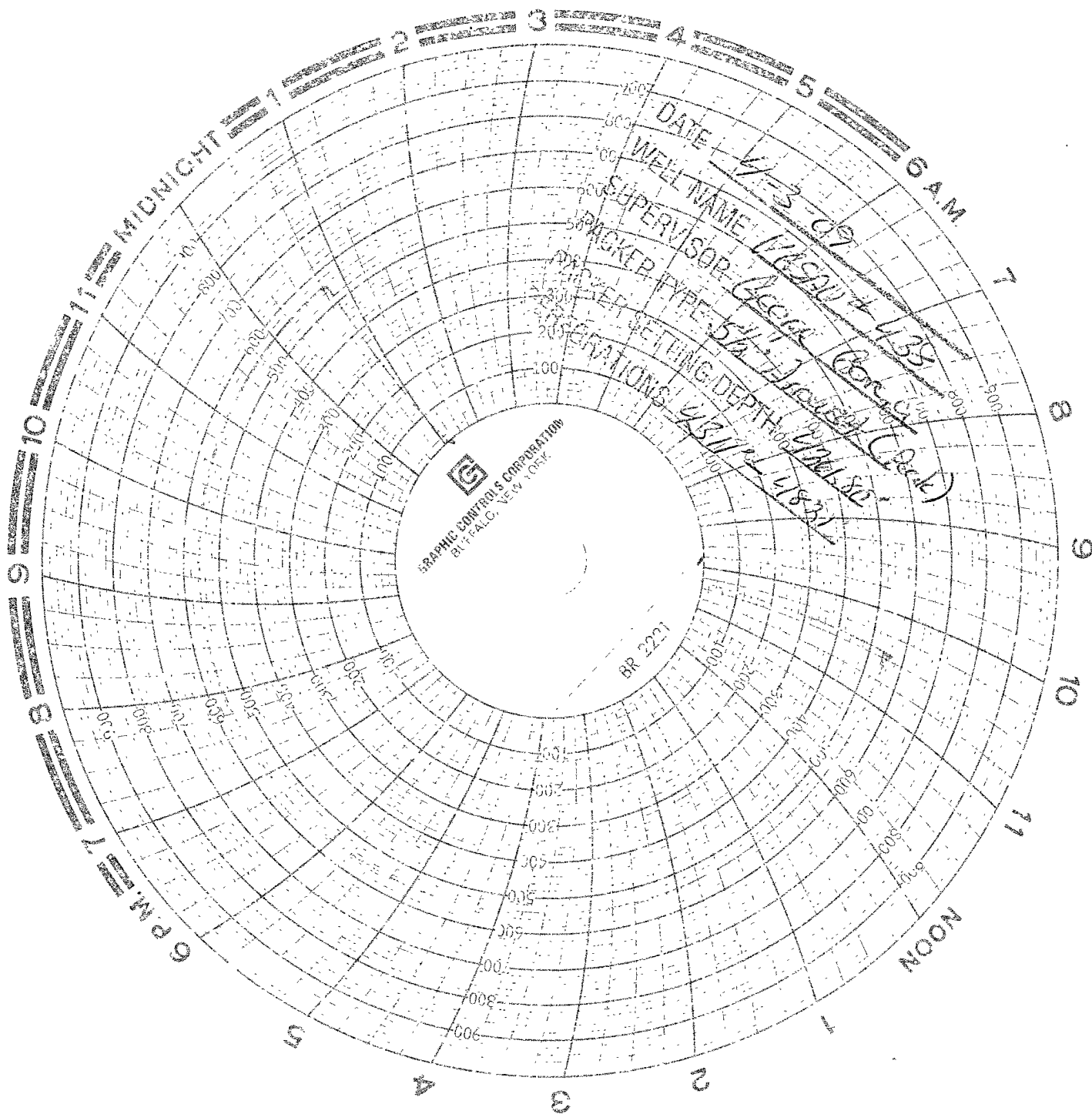
TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 02 2009

Conditions of Approval (if any):



Vacuum Grayburg San Andres Unit # 433
API: 30 025- 33785
Unit LTR: A
Section: 1
TSHD 185
Rm: 34E