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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources SEP 0 3 2009

Department

Togotal loop systems that only use above to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

APR 29 # Oil Conservation Division HOBBSUCI220 South St. Francis Dr. Santa Fe, NM 87505

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

	A CONTRACTOR OF THE CONTRACTOR
Operator: Chesapeake Operating, Inc.	OGRID #: 147179
Address: P.O. Box 18496 Oklahoma City, OK 73154-	0496
Facility or well name: Jones Robinson # 1	
API Number: <u>30-025-35246</u>	OCD Permit Number:
U/L or Qtr/Qtr O Section 19 To	ownship 20 South Range 39 East County: Lea
Center of Proposed Design: Latitude 32.552960	Longitude <u>-103.08239</u> NAD: ဩ1927 ☐ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
2.	
Closed-loop System: Subsection H of 19.15.17.11 NN	
	g (Applies to activities which require prior approval of a permit Republic
Above Ground Steel Tanks or ☐ Haul-off Bins	SEP 0 3 2009
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site I	ocation, and emergency telephone numbers HOBBSOCD
☒ Signed in compliance with 19.15.3.103 NMAC	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:	
Instructions: Please indentify the facility or facilities for facilities are required.	Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: Sundance Disposal	Disposal Facility Permit Number: NM-01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) 🗵 No	
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Bryan Arrant	Title: Sr. Regulatory Compl. Spec.
Signature: My Au	Date: <u>04/21/2009</u>
e-mail address: bryan.arrant@chk.com	Telephone: _(405)935-3782
Form C-144 Cl 1 Z	Oil Conservation Division Page 1 of 2

OCD Approval: Permit Application (including closure plan) [Closure Plan (only)
OCD Representative Signature: Wash Whiteles Approval Date: 05-07-2009
Comp. Officer OCD Permit Number: PL-DID50
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this ection of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than wo facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
n. Operator Closure Certification:
hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and celief. I also certify that the closure domplies with all applicable closure requirements and conditions specified in the approved closure plan. Title:
-mail address: pat richards@chk.com Telephone: 575-391-1462
* no fluids or solids to surface, therefore
nothing to hand.
DISTRICT 1 SUPERVISOR

Form C-144 CLFZ

SEP 10 2009

Chesapeake Operating, Inc.'s Closed Loop System Jones Robinson # 1

Unit O Sec. 19, T-20-S R-39-E Lea Co., NM

API#: 30-025-35246

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.

The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After re-completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.