

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

SEP 04 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-27799 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Herman ✓

8. Well Number 3 ✓

9. OGRID Number

147179 ✓

10. Pool name or Wildcat
Nadine; Paddock Blinbry, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter E : 1650' feet from the North line and 660' feet from the West line
Section 8 Township 20S Range 38E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3569' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ ✓
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

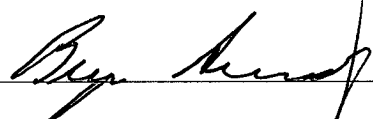
For your review and approval, please find the proposal for plug and abandonment, the actual and proposed well bore diagram and NMOCD's pit permit for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Regulatory Comp. Sp.

DATE 09/03/2009

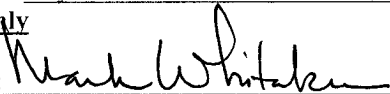
Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE Compliance Officer

DATE 09/15/2009

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

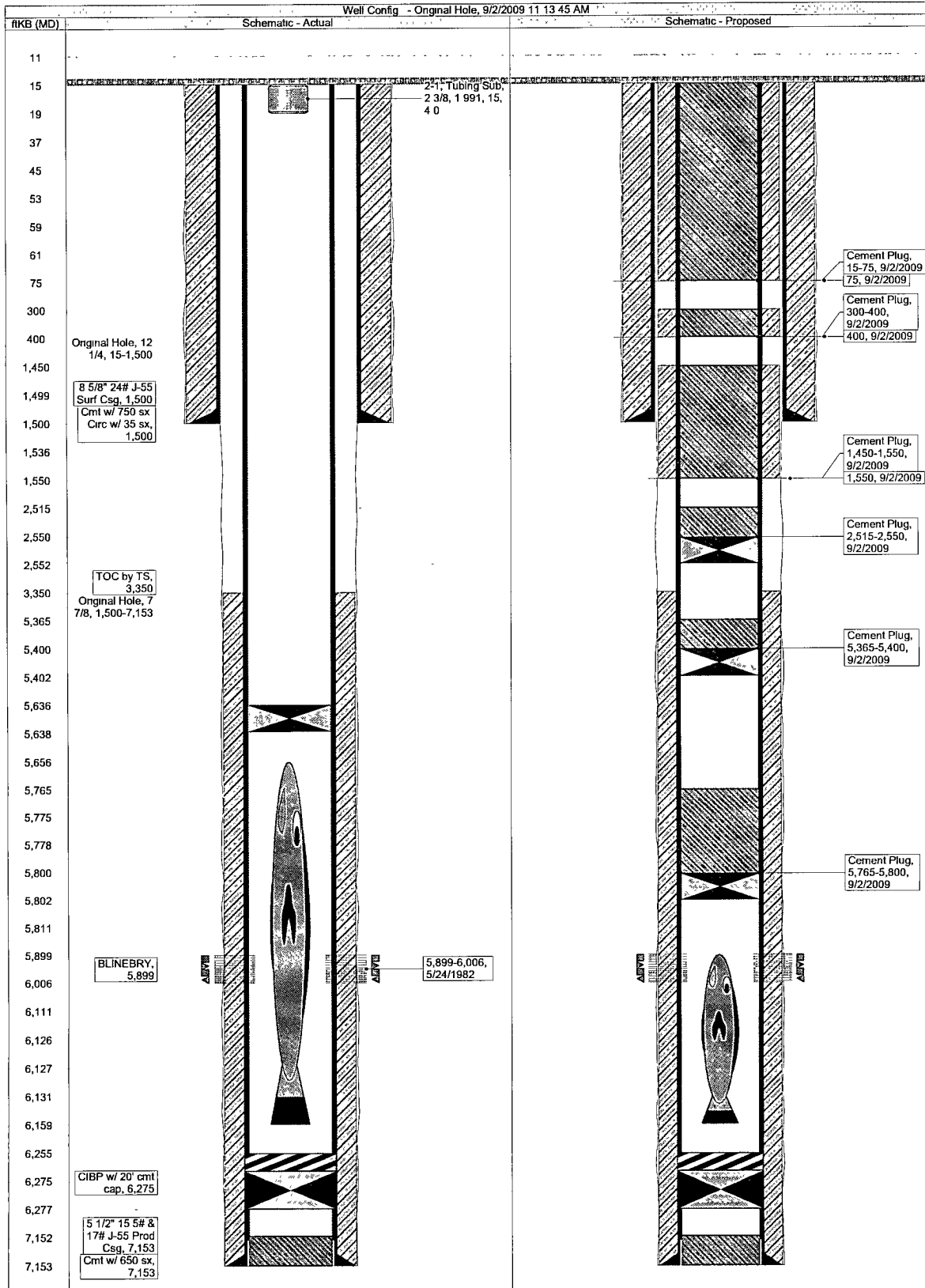


Proposal for Workover

HERMAN 3-8

Field: WEST NADINE PADDOCK - BLINEBRY
County: LEA
State: NEW MEXICO
Location: SEC 8, 20S-38E, 1650 FNL & 660 FWL
Elevation: GL 3,569.00 KB 3,584.00
KB Height: 15.00

Spud Date: 4/25/1982
Initial Compl. Date:
API #: 3002527799
CHK Property #: 890234
1st Prod Date: 5/31/1982
PBDT: Original Hole - 6255.0
TD: 7,153.0





**Herman #3-8
Plug and Abandonment
Lea County, NM**

Current Wellbore Information

TD: 7,153' PBD: 6,255'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	8-5/8"	24#	J-55	1,500'	Surface
Production	5-1/2"	15 5# & 17#	J-55	7,153'	3,350'

Perfs	Top Perf	Bottom Perf	Status	SPF
Blinbry	5,899'	6,006'	Producing	NA

OIH	Size	Location
CIBP	5-1/2"	5,636'

Formation Tops	Location
Water Board	400'
Top of Salt	1,604'
Base of Salt	2,605'
Top of Yates	2,750'
Top of Queen	3,562'
Top of San Andres	4,116'
Top of Glorieta	5,416'
Top of Blinbry	5,890'
Top of Tubb	6,470'
Top of Drinkard	6,778'
Top of Abo	7,108'

GL: 3,569' KB: 15' KB Height: 3,584'

Procedure

1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
3. Rack and tally 209 joints of 2-7/8" N-80 workstring.
4. Prepare location. Test anchors.
5. NDWH. NU BOP POH w/ tubing sub.
6. DO CIBP @ 5,636'. Tubing shows to be parted @ 5,641' (Top of Fish). Fish as necessary to at least 5,899' (Top of Blinbry Perfs).
7. RIH w/ 5-1/2" CIBP and set @ 5,800'. Dump bail 35' of cement on top. WOC and tag plug (Top of Blinbry perfs @ 5,899')
8. Load well with plugging mud and pressure up to 500# and test for leak-off.
9. RIH w/ 5-1/2" CIBP and set @ 5,400'. Dump bail 35' of cement on top. WOC and tag plug. (Top of Glorieta @ 5,416')
10. RIH w/ 5-1/2" CIBP and set @ 2,550'. Dump bail 35' of cement on top. WOC and tag plug. (Base of Salt @ 2,605')

**PERF @ 2650'. SQZ w/ 25sx WOC & TAG
(Base Salt)**

11. Perforate casing with 4 squeeze holes @ 1,550' and squeeze a 100' cement plug inside and out. Pull up hole, WOC and tag plug. (Top of Salt @ 1,604' and 8-5/8" Casing Shoe @ 1,500')
12. Perforate casing with 4 squeeze holes @ 400' and squeeze a 100' cement plug inside and out. Pull up hole, WOC and tag plug. (Water Board Plug)
13. Perforate casing with 4 squeeze holes @ 75' and squeeze a cement plug inside and out and circulate to surface. Top off casing. POH.
14. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Production Foreman

Greg Skiles
Office: 575-391-1462
Cell: 575-631-1663

Asset Manager

Kim Henderson
Office: 405-935-8583
Cell: 405-312-1840