

State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED****SEP 17 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-04668 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State "E" Com ✓
8. Well Number	2 ✓
9. OGRID Number	143199 ✓
10. Pool name or Wildcat	Eumont; Yates-7 Rivers-Queen (Gas) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> ✓	
2. Name of Operator EnerVest Operating, L.L.C. ✓	
3. Address of Operator 1001 Fannin, Suite 800 Houston. TX 77002	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line ✓ Section <u>16</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608' = GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER. Add perms and refrac Qn



SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure:

Clean location, test anchors. MIUL 3.5" frac string (3450') and extra 2-3/8" jts to clean out ~15 jts. POOH w/rods & pump, inspect for buildup or damage. LD & replace any bad rods. NDWH, NUBOP. POOH w/tbg & PU bit & collars. RU foam unit and swivel. RIH w/bit collars & tbg & drill out CIBPs @ 3463' & 3520'. Continue cleaning, hoping to get to 3800'. Notify eng of progress. Circ hole clean & RBIH w/tbg. Scan tbg while POOH. RU WL. PU 7" CIBP & set @ 3790', dump 20' sand on top. Run GR/CCL f/ 3790-3400'. PU perf guns and shoot Qn as follows: (3 SPF, 120 deg phasing, 54 holes) 3481-3710'. Corr w/ Schlumberger log dated 1/8/96. RU Hydrotester & PU 3.5" frac string & 3.5"x7" treating pkr. RIH & set pkr @ 3450'. Test to 5,000 psi. MIRU acid service and acidize as follows: 7,500 gals 15% NEFE w/clay stabilizer. Note brkdwn press/rate and press. Note ISDP & 5/10/15 min SDP. SWI overnight. Open well, check press, blow to tank, swab. RU tree saver & prep f/frac. RU frac crew and frac well as per service co. (TBD). Open well, check press. Rise pkr, POOH & LD frac string. MIUL new jts of 2-3/8" tbg. Tag f/fill, if fill present, POOH & LD BHA. Clean out to TD then RBIH w/ tbg string. Load and test. RDMO.

Spud Date:

4-12-36

Rig Release Date:

5-18-36

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bridget Helfrich TITLE Regulatory Tech. DATE 7-15-09Type or print name _____ E-mail address: bhelfrich@enervest.net PHONE: 713-495-6537**For State Use Only**APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2009

Conditions of Approval (if any): _____