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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 14496	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Fasken Oil and Ranch, Ltd.		7 Unit or CA Agreement Name and No	
3 Address 303 West Wall Street, Suite 1800 Midland, TX 79701		8 Lease Name and Well No Ling Federal No. 4	
3a Phone No (include area code) 432-687-1777		9 AFI Well No 30-025-38748	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1660' FSL & 2310' FEL At top prod interval reported below 1660' FSL & 2310' FEL At total depth 1660' FSL & 2310' FEL		10 Field and Pool or Exploratory Wildcat <b>PONTO; WOLF CAMP</b>	
14 Date Spudded 07/16/2009		15 Date T.D. Reached 08/08/2009	
16 Date Completed 08/08/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3623' GL	
18 Total Depth MD 13,577' TVD 13,577'		19 Plug Back T D MD 12,425' TVD 12,425'	
20 Depth Bridge Plug Set MD 12,460' TVD 12,460'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft)		Top (MD)	
Bottom (MD)		Stage Cement Depth	
No of Sk & Type of Cement		Slurry Vol (BBL)	
Cement Top*		Amount Pulled	
17 1/2"		13 3/8"	
54.5 & 48		Surface	
1586.5'		3480.66'	
1000 sx "C"		280	
Surface			
12 1/4"		9 5/8"	
36 & 40		Surface	
5172.2'		600 sx "C"	
142		Surface	
8 3/4"		5 1/2"	
17 & 20		Surface	
13,569.97'		860 sx HL "H" +	
10,662.01'		311	
755 sx Super H		219	
3463' TS			
24 Tubing Record		25 Producing Intervals	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
2 3/8"		10,972'	
26 Perforation Record		Size	
No Holes		Perf Status	
Formation		Top	
Bottom		Perforated Interval	
A) ** Wolfcamp		11,022' - 11,220'	
11,022'		0.42"	
11,220'		56	
11,330'		Open	
11,532'		53	
11,666'		Open	
11,826'		49	
11,914'		Open	
12,162'		48	
11,914' - 12,162'		Open	
27 Acid, Fracture, Treatment, Cement Squeeze, etc		Depth Interval	
Amount and Type of Material		11,022' - 11,220'	
Frac. w/ 88,452 gals 15% HCl, Treated Water, 21# XL, & 50,862# 40/70 XRT Sand.		11,330' - 11,532'	
Frac. w/ 117,989 gals 15% HCl, Treated Water, 21# XL, & 92,079# 40/70 XRT Sand.		11,666' - 11,826'	
Frac. w/ 86,260 gals 15% HCl, Treated Water, 21# XL, & 79,524# 20/40 XRT Sand.		11,914' - 12,162'	
Frac. w/ 109,241 gals 15% HCl, Treated Water, 21# XL, & 99,147# 20/40 XRT Sand.		28 Production - Interval A	
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr API	
Gas Gravity		Production Method	
Pumping		8-1-09	
8-18-09		24	
84		118	
160		46.0	
.8345		Pumping	
Choke Size		Tbg Press Flwg SI	
Csg Press		24 Hr Rate	
Oil BBL		Gas MCF	
Water BBL		Gas/Oil Ratio	
Well Status		Producing	
28a. Production - Interval B		Date First Produced	
Test Date		Hours Tested	
Test Production		Oil BBL	
Gas MCF		Water BBL	
Oil Gravity Corr API		Gas Gravity	
Production Method		Choke Size	
Tbg Press Flwg SI		Csg Press	
24 Hr Rate		Oil BBL	
Gas MCF		Water BBL	
Gas/Oil Ratio		Well Status	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
SEP 14 2009  
/s/ Chris Walls  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Strawn - 12,169' T / Mid MRW "C" - 13,280'  
 Atoka - 12,390' T / Mid MRW "D" - 13,348'  
 T / Mid MRW "A" - 13,186' T / Mid MRW "E" - 13,368'  
 T / Mid MRW "B" - 13,246' T / Mid MRW "F" - 13,388'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

## 32 Additional remarks (include plugging procedure)

Set CIBP @ 12,460' w/ 35' of cmt. on top closing off the Atoka perms from 12,516' - 12,524'.

Log previously submitted with initial completion package.

\*\* This completion report is being submitted to correct the name of the formation for the perms from 11,022' - 11,220'.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 09/08/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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