

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88218 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED APR 27 2009 MOBBSOCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-05-27961-28031		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name Cato San Andres Unit	
2. Name of Operator Cano Petro of New Mexico, Inc.				8. Well No. 584	
3. Address of Operator 801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102				9. Pool name or Wildcat Cato San Andres	
4. Well Location Unit Letter G : 2499 Feet From The NL Line and 1385 Feet From The EL Line					
Section: 15 Township: 08S Range: 30E NMPM: _____ County: Chaves					
10. Date Spudded 9/27/08		11. Date T D Reached 10/7/08		13. Elevations (DF& RKB, RT, GR, etc.) 4092 (GL)	
15. Total Depth 4500		16. Plug Back T.D.		17. If Multiple Compl. How Many	
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres P1 P2 P3 3382-3558		20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1012	12 1/4	450	
5 1/2	15 1/2#	4000	7 7/8	700	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	3796	NA			
26. Perforation record (interval, size, and number) P1 3382-3424 P2 3453-3472 P3 3543-3558					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3382-3558 10,000 gal 28% HCl					
28. PRODUCTION					
Date First Production 10/15/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.
Date of Test 10/15/08	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 2	Water - Bbl. 65
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Per CC
30. List Attachments					
31. Signatures <i>Shana McNeal</i> Printed Name Shana McNeal Title Production Assistant I E-mail Address: shana@canopetro.com Date: 10/12/08					

CSAU 584

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1033	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1506	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1675	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2172	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2668	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3374 to 3425
No. 2, from 3452 to 3496

No. 3, from 3544 to 3615
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCD