

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. LC 031695B
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams	6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 51810 Midland, Texas 79710	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 432-688-6943	8. Well Name and No. Warren Unit B/T #52
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter "I", 2310' FSL & 330' FEL, Section 29, T-20-S, R-38-E	9. API Well No. 30-025-26033
	10. Field and Pool, or Exploratory Area Warren Blinebry/Tubb O&G
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED CURRENT AND PROPOSED PLUGGED WELLBORE DIAGRAMS

MIRU coiled tubing unit, RIH and tag CIBP, circulate hole with plugging mud

Pump 25 sx C cmt 5,762 - 5662' (CIBP @ 5,762')

Pump 25 sx C cmt 4,050 - 3,950'

Pump 25 sx C cmt 2,700 - 2,600'

Pump 45 sx C cmt 1,530 - 1,332', WOC & TAG

Pump 15 sx C cmt 60' to surface

Cut and cap wellbore, install dryhole marker

**RECLAMATION PROCEDURE
ATTACHED**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

RECEIVED

OCT 05 2009

HOBBSOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Chris Blanton

Title **Engineering Technician - Basic Energy Services**

Signature

Date

09/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

APPROVED

OCT 06 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Date

SEP 28 2009

/s/ Dustin Winkler

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

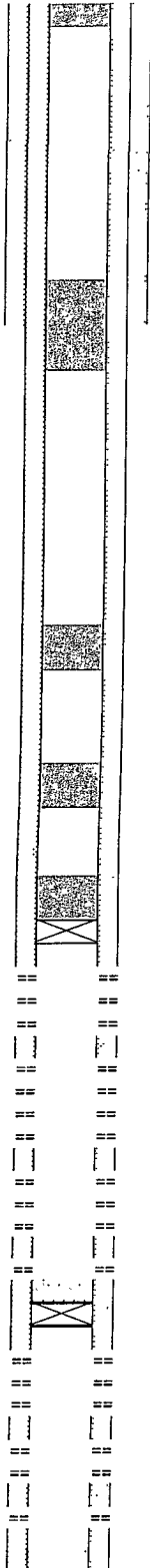
**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: 9/16/2009

RKB @ 3538.5'
 DF @ 3537.5'
 GL @ 3527.5'

Subarea : Hobbs
 Lease & Well No. : Warren Unit Blinebry-Tubb WF No 52
 Legal Description : 2310' FSL & 330' FEL, Sec. 29, T20S, R38E, UL "I"
 County : Lea State : New Mexico
 Field : Warren Blinebry Tubb O&G
 Date Spudded : 10/5/78 Rel. Rig. 10/22/78
 API Number : 30-025-26033
 Status : Proposed Plugged
 Lease Serial No. LC-031695B



12-1/4" Hole
 Pump 15 sx C cmt 60' to surface

Pump 45 sx C cmt 1,530 - 1,332', WOC & TAG

Pump 25 sx C cmt 2,700 - 2,600'

Pump 25 sx C cmt 4,050 - 3,950'
 DV Tool @ 4000'

Pump 25 sx C cmt 5,762 - 5662'

CIBP @ 5762'
Upper Blinebry
 5812 5820 5843 5846 5850
 5855 5869 5878 5882
 5890 5902 5908 -- 1 JSPF
Lower Blinebry
 5946 5954 5961
 5972 5976 5981 -- 1 JSPF
 6029 6036 6041 6048 6058
 6067 6081 6087 -- 1 JSPF
 6128 6130 6132 6156 6161
 6163 6165 6168 6230 6232
 6234 6238 6245 6248 6251
 6352 6355 6365 6367
CIBP @ 6450; TOC @ 6415'
Upper Tubb
 6468 6474 6483 6488 6496
 6501 6517 6526 6539 6542
 6550 6560 6566 -- 1 JSPF
Lower Tubb
 6600 6612 6622 6631 6643
 6650 6656
Drinkard
 6669 6676 6683 6694 6711 6717

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
9-5/8" 36# K-55 ST&C @ 1382'	11/3/78	Perf 1 SPF Lower Tubb 6600'-6656' and Drinkard 6669'-6717' (13 holes)						
Cmt'd w/ 550 sx, Circ 60 sx								
TOC @ Surface	6600-6717	11/3/78	15% NE HCl	2,600	5500	2450	6.5	
Top Salt @ 1480'			25# Gelled Water	38,000	56,500	6200	2800	20
Pump 45 sx C cmt 1,530 - 1,332', WOC & TAG	11/6/78	Perf Upper Tubb 1 SPF 6468'-6566' (13 holes)						
	6468-6566	11/6/78	15% NE HCl	2,600	5900	2700	6.0	
			25# Gelled Water	38,000	56,500	5500	3050	20.6
	11/8/78	Perf Lower Blinebry 1 SPF 5946'-6087' (14 holes)						
	5946-6087	11/8/78	15% NE HCl	2,800	3300	2400	17	
			25# Gelled Water	32,000	55,000	5000	2550	22
	11/10/78	Perf Upper Blinebry 1 SPF 5812'-5908' (12 holes)						
	5812-5908	11/10/78	15% NE HCl	2,400	3650	2300	8.8	
			25# Gelled Water	31,000	53,000	5300	2650	22
	12/12/78	NMOCD Order #MC-2482 Approved to dual complete Blinebry/Tubb in #52						
	4/94	Name changed to Warren Unit Blinebry / Tubb WF #52						
	7/31/84	NMOCD Order #DHC-501 Approval to downhole commingle Blinebry/Tubb in #52						
	2/22/991	Set CIBP @ 6450' w/35' cmt; TOC @ 6415'						
	2/25/91	Perf Blinebry zone 4 & 5 w/ 1 JSPF 6128'-6367' (19 holes)						
	6128-6367	2/25/91	15% NEFE HCl	1,000			0.6	
	6128-6367	2/27/91	15% NEFE HCl	5,000		2180	5.3	
	6128-6367	3/1/91	X-Link Gelled wtr	51,072	90,000	4700	2760	18.0
	11/5/03	Set CIBP @ 5762'; circulate pkr fluid. TA'd						

Proposed Plugs

- 1 Pump 25 sx C cmt 5,762 - 5662'
- 2 Pump 25 sx C cmt 4,050 - 3,950'
- 3 Pump 25 sx C cmt 2,700 - 2,600'
- 4 Pump 45 sx C cmt 1,530 - 1,332', WOC & TAG
- 5 Pump 15 sx C cmt 60' to surface

Formation Tops:

Rustler	1398'	Gloneta	5404'
Salado	1480'	Blinebry Marker	5874'
Tansill	2554'	Tubb	6374'
Yates	2693'	Drinkard	6665'

BPTD 5762'
 TD: 6788'
 8-3/4" Hole
 7" 23# & 26# K-55 LT&C @ 6788'
 Cmt'd w/ 1825 sx, circ 185 sx
 TOC @ Surface
 1st Stage Cmt: 590 sx, circ 50 sx
 2nd Stage Cmt: 1235 sx, circ 135 sx

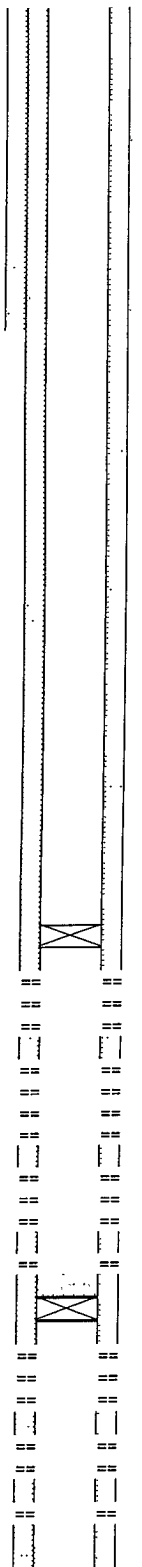
Chris Blanton
 Basic Energy Services
 9/17/2009

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: September 2, 2009

RKB @ 3538.5'
 DF @ 3537.5'
 GL @ 3527.5'

Subarea: Hobbs
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 Date Spudded: 10/5/78 Rel Rig: 10/22/78
 API Number: 30-025-26033
 Status: _____
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12-1/4" Hole

9-5/8" 36# K-55 ST&C @ 1382'
 Cmt'd w/ 550 sx. Circ 60 sx
 TOC @ Surface
 Top Salt @ 1480'

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	11/5/03	Set CIBP @ 5762', circulate pkr fluid. TA'd							

DV Tool @ 4000'

CIBP @ 5762'

Upper Blinebry

5812 5820 5843 5846 5850
 5855 5869 5878 5882
 5890 5902 5908 -- 1 JSPF

Lower Blinebry

5946 5954 5961
 5972 5976 5981 -- 1 JSPF
 6029 6036 6041 6048 6058
 6067 6081 6087 -- 1 JSPF

6128 6130 6132 6156 6161
 6163 6165 6168 6230 6232
 6234 6238 6245 6248 6251

6352 6355 6365 6367

CIBP @ 6450; TOC @ 6415'

Upper Tubb

6468 6474 6483 6488 6496
 6501 6517 6526 6539 6542
 6550 6560 6566 -- 1 JSPF

Lower Tubb

6600 6612 6622 6631 6643
 6650 6656

Drinkard

6669 6676 6683 6694 6711 6717

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8-3/4" Hole

7" 23# & 26# K-55 LT&C @ 6788'

Cmt'd w/ 1825 sx, circ 185 sx
 TOC @ Surface

1st Stage Cmt: 590 sx, circ 50 sx
 2nd Stage Cmt: 1235 sx, circ 135 sx

PBTD: 5762'
 TD: 6788'

ConocoPhillips Company
NMLC-031695B: Warren Unit B/T # 52
API: 30-025-26033
Lea County, New Mexico

RE: Plugging and Abandonment Procedure, Conditions of Approval

1. OK
2. OK (Perfs – CIBP set at 5762')
- 2a. Pump a minimum of 25 sx C cmt from 5454-5304'. (Glorietta)
3. Plug needs to be a minimum 140'. Otherwise OK – WOC and tag at 3910' or shallower. (DV Tool)
4. Plug needs to be a minimum 130'. Otherwise OK – WOC and tag at 2570' or shallower. (BOS)
5. OK – tag at 1332' or shallower. (Casing shoe – TOS)
6. OK (Surface)
7. OK
8. Submit subsequent report, with details.

See attached standard COA.

DHW 092809

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 60th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

JDW 072709



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Terry Gregston
Environmental Protection Specialist
575-234-5958

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Todd Suter
Surface Protection Specialist
575-234-5987

Randy Rust
Environmental Protection Specialist
575-234-5943

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922