

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
480' FSL & 330' FEL, Section 28, T24S, R38E

5. Lease Designation and Serial No.
NM-10188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
W. A. Ramsey Fed Com #1

9. API Well No.
36-025-36513

10. Field and Pool, or Exploratory Area
Dollarhide Devonian

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to rig substructure height limitations on Capstar Rig # 14, POGO Producing Company respectfully request that a 2M BOPE configuration be used below surface casing depth while drilling the intermediate section of the subject well. POGO Producing Company will have 3M equipment including the choke manifold but will eliminate the Annular BOPE. We will use a stripper head while drilling intermediate in case of air pockets or water flows. Anticipated shut in drill pipe pressure will be less than 1000 psi while drilling through the evaporite section. Once the 8 5/8" intermediate string is set and cemented a 9" 3M stack will be used for the remainder of the well.



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Wright* Title Sr. Operation Tech Date 12/16/03

(This space for Federal or State office use)

Approved by *[Signature]* Title PE Date 12/17/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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