Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
1625 N French Dr , Hobbs, NROSE	nergy, Minerals and Natural Resources	WELL API NO. /
1301 W Grand Ave Artesia NM 88210	DIL CONSERVATION DIVISION	30-025-39275  5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410		STATE FEE S
District IV 1220 S St Francis Dr , Santa Fe, NBBSOC	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87303		NA
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR USE "APPLICATION" PROPOSALS)	FOR PERMIT" (FORM C-101) FOR SUCH	East Blinebry Drinkard Unit
1. Type of Well: Oil Well Gas We	ell 🔲 Other:	8. Well Number <sub>089</sub>
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500, Tulsa, OK 74	136-4224	Eunice; Bli-Tu-Dr, North (22900)
4. Well Location		
Unit Letter G : 2310	feet from the North line and 2  Township 21S Range 37E	
Section 14	Township 21S Range 37E  Ievation (Show whether DR, RKB, RT, GR, e	NMPM County Lea
3417'	•	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT	TION TO:	IBSEQUENT REPORT OF:
	S AND ABANDON ☐ REMEDIAL WO	
	_	DRILLING OPNS. P AND A
<del></del>	TIPLE COMPL   CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER. Comp	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/08/09 Perf Drinkard @ 6473, 79, 86, 93, 6502, 06, 53, 58, 73, 79, 86, 90, 94,		
6601, 15, 20, 32, 48, 51, 63, 68, 73' w/ 2 SPF, 44 holes.		
9/09/09 Acid Drinkard w/ 3000 gals 15% HCl. 9/10/09 Frac Drinkard w/ 55,272 gals DF 35 & 90,042 # 20/40 sand. Set CBP @ 6400'.		
Perf Tubb @ 6035, 39, 56, 68, 74, 78, 85, 96, 99, 6124, 68, 76, 80, 85, 96,		
6204, 23, 36, 43, 50, 65, 85, 90, 95' w/ 2 SPF, 48 holes. Acid Tubb w/ 3000 gals 15% HCl.		
9/11/09 Frac Tubb w/ 66,528 gals SS-25, 35,205 # 20/40 sand & 93,490 # 16/30 sand. Set CBP @ 5950'. Perf Blinebry @ 5601, 04, 28, 36, 43, 51, 57, 61, 77, 5716, 23, 30, 43, 52, 58, 64, 71, 77, 80, 84, 89, 92,		
5800, 04' w/ 2 SPF, 48 holes. Acid Blinebry w/ 3000 gals 15% HCl.		
Frac Blinebry w/ 63,911 gals SS-25, 34,657 # 20/40 sand & 113,426 # 16/30 sand. 9/14 - 9/15/09 Drıll out CBP @ 5950' and drill out CBP @ 6400'. Wash sand to PBTD @ 6858'.		
9/16/09 RIH w/ production tubing to 6800'. RIH w/ pump and rods.		
9/17/09 Set 640 pumping unit. Place on	production Blinebry-Tubb-Drinkard.	
Spud Date: 08/23/2009	Rig Release Date: 08/30/2009	
3pud Date. 00/23/2009	Ng Release Date. 00/30/2005	9
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Janhie Mark	Cay TITLE Engineering Technician	DATE 10/12/2009
	7	
Type or print name Sophie Mackay For State Use Only	E-mail address: sophie mackay@a	apachecorp.com PHONE: (918) 491-4864
APPROVED BY:  Conditions of Approval (If any):  PETROLEUM ENGINEER  DATE  DATE		
Constitution of ripproval (it ally).		