<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 riota District Offic

Form C-104

District III 1000 Rio Brazos District IV	Rd., Azte	c, NM 87410			l Conservation  O South St.					Suomi		5 Copies
1220 S. St. France	cis Dr., Sa				Santa Fe, N							AMENDED REPORT
	<u>I.</u>				OWABLE			2			ΓRANS	PORT
Operator na	CED IN TH	<sup>2</sup> OGRID Number  141928 <sup>3</sup> Reason for Filing Code/ Effective Date  RC 11/08/03										
	OU DO BOT											
<sup>4</sup> API Number 5 Pool Name 10				WACUU	M; Atoka	Wes-	Je 5+			6 Pc	Pool Code	
<sup>7</sup> Property Co 32093		HEY	perty Nan WARD ":		ге сом					9 W	ell Numb	
		ocation	D	T .4 T3	East from the	North/S	ovella	Feet fro	m the	Down/V	West line	County
L	32	Township 17-S	Range 34-E	Lot.1an	Feet from the 1500	Line		1200		ENGS ()		Lea
		ole Locatio		T at Idn	Feet from the	North/Sou	th line	Foot fro	m the	Fact/	West line	County
UL or lot	Section 32	Township 17-S	Range 34-S	Lot Iun	1500	Sout		120		We		Lea
12 Lse Code			thod 14 Gas Cor		<sup>15</sup> C-129 Perr				129 Effective D			29 Expiration Date
S		F	08/2	9 /03		<del></del>						
111. Off a		s Transpo	nsporter l	Name	<sup>20</sup> F	POD	<sup>21</sup> O	/ <b>G</b>		<sup>22</sup> PC	D ULST	R Location
OGRID		and Address						15001		and Description		
1 02/063 1		lains Ma		g, L.P	2836	6411 0				FSL & 1200' FWL , T-17-S, R34-E		
10 mars 40 miles 40 miles		P.O. Box 4648 Houston, TX 77210-4648							eyward "32" State Com Battery			
036785		uke Ener				6412						
		300 N "A idland,					Lip de	1888 (1888) 1883 (1888)				
			· · · · ·	· .	52.X 20.38 (32.78 ) 7 (4.78 ) 7 (4.78 )							
	en (* <sup>1</sup> ) In 10					<b>海州湖</b> 10年12年		- 1500 - E				45-2
					-4-5-PET: 1"			2-2 (Sibber)			/	2122232425263
trate with 1	The state					engeltenin Susan sugrice	in Printer					1050
IV. Proc	duced V						arant 1-6				/.90	020 E
IV. Proc	duced V		) ULSTR	Location	and Description	on				-	16.17.69	'Arme'
<sup>23</sup> POD				Location	and Description	on	104 Feb. 2				16.17.69	HOPPS HOPPS VECTIVED DEC SOUS
V. Well  25 Spud Da	Compl	etion Data  26 Ready	Date		<sup>27</sup> TD	<sup>28</sup> PB			Perforat		/.90	030 \$990H \$990H \$007 J30 \$000 DHC, MC
V. Well  25 Spud Da 04/24/03	Compl ate	24 POI etion Data	Date	1:	<sup>27</sup> TD 3 ,670 '	<sup>28</sup> PB7	י כ	12,9	Perforat		1912141516778	030 \$990H \$990H \$1007 J30 30 DHC, MC
V. Well  25 Spud Da 04/24/0  31 Ho	Complate 3	etion Data  26 Ready 11/08/03	Date 3 Casing	1.5 g & Tubi	<sup>27</sup> TD 3 ,670 ' ng Size	<sup>28</sup> PB7 13,150		12,9			34 Sac	030 \$990H \$990H \$007 J30 \$000 DHC, MC
V. Well  25 Spud Da 04/24/0  31 Ho	Complate 3 ble Size	etion Data  26 Ready 11/08/03	Date 3  Casing	13 g & Tubi	<sup>27</sup> TD 3,670' ng Size	<sup>28</sup> PB7 13,150	Depth S	12,9			34 Sac 50	ODO SqqoH  ODA SqqoH  EVOZ DBO  ODHC, MC  ks Cement 99
V. Well  25 Spud Da 04/24/0.  31 Ho	Complate 3 3 ble Size 7 - 1 / 2 '' 2 - 1 / 4 '	etion Data  26 Ready 11/08/03	Date 3 32 Casing 13 - 3	13 g & Tubia 3/8" c.	<sup>27</sup> TD 3,670' ng Size asing asing	<sup>28</sup> PB7 13,150 <sup>33</sup> I 42 4,84	Depth S 20' 43'	12,9			34 Sac 500	ODO SQUOH  SQUOH  EVOZ JAII  30 DHC, MC  ks Cefficit 99  00 sx
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