

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

NOV 13 2009

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38877
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Lovington 25
8. Well Number 1
9. OGRID Number 224400
10. Pool name or Wildcat Upper Lovington Penn 40710
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3848'GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Edge Petroleum Operating Company, Inc.

3. Address of Operator
1301 Travis Ste. 2000 Houston, TX 77002

4. Well Location
Unit Letter E: 1977 feet from the North line and 330 feet from the West line
Section 25 Township 16S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

1. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-29-09 SITP- 380 psi, SICP= 180 psi. Blew tbg down to frac tank. Made 1 swab run, fld lvl @ 7500', moved down to 8500', 100% oil cut w/ no emulsion. Made several runs and csg press climbed & stabilized @ 425 psi. Made 18 swab runs total, recovered 80 bbls 100% oil total. Ending TP= 120 psi, CP= 400 psi after 15 min. Tbg is open ended. SWI SDFN

10-30-06 Put well on plunger lift.

10-31-09 24 hrs. on plunger lift 4 BO / no water / 40 MCF. FTP=400 psi, SICP=450 psi. Tbg is open ended.

11-01-09 24 hrs. on plunger lift 4 BO / no water / 41 MCF. FTP=400 psi, SICP=450 psi.

11-02-09 9 hrs. on plunger lift 3 BO / no water / 16 MCF. FTP=400 psi, SICP=450 psi. Plunger lift is not operable due to faulty board in controller.

11-05-09 24 hrs. F 8 BO / no water / 20 MCF. FTP=400 psi, SICP=450 psi.

11-06-09 24 hrs. F 16 BO / no water / 56 MCF. FTP=600 psi, SICP=625 psi.

11-07-09 24 hrs. F 5 BO / no water / 48 MCF. FTP=250 psi, SICP=380 psi.

11-08-09 24 hrs. F 3 BO / no water / 22 MCF. FTP=300 psi, SICP= 340 psi.

11-09-09 24 hrs. F 18 BO / no water / 72 MCF. FTP=300 psi, SICP= 350 psi. Tbg is open ended. Well is on plunger lift.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Angela Lightner DATE 11/10/2009

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/17/2009

Conditions of Approval (if any)