

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
RECEIVED  
NOV 18 2009  
HOBBSOCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
LC-032096B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
NA  
7. Unit or CA Agreement Name and No.  
EBDU

2. Name of Operator  
Apache Corporation

8. Lease Name and Well No.  
East Blinbry Drinkard Unit 109

3. Address 6120 S Yale Avenue, Suite 1500  
Tulsa, OK 74136-4224

3a. Phone No. (include area code)  
918-491-4864

9. AFI Well No.  
30-025-39405

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 13, T 21S, R 37E  
At surface Unit N, 330' FSL & 1330' FWL

10. Field and Pool or Exploratory  
Eunice; Bli-Tu-Dr, North (22900)  
11. Sec., T., R., M., on Block and  
Survey or Area Sec 13, T 21S, R 37E

At top prod. interval reported below  
  
At total depth

12. County or Parish  
Lea County  
13. State  
NM

14. Date Spudded  
09/29/2009

15. Date T.D. Reached  
10/06/2009

16. Date Completed 10/27/2009  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3417'

18. Total Depth: MD 7005'  
TVD

19. Plug Back T.D.: MD 6958'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNPhDen, DLL, CSITT, SGR, BHP, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1438'		750 sx	219	Circ	
7-7/8"	5-1/2"	17#	0'	7005'		1135 sx	349	82'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6721'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinbry	5712'		5654' - 5899'		54	Producing
B) Lower Blinbry	5712'		5996' - 6135'		68	Producing
C) Tubb	6201'		6252' - 6417'		74	Producing
D)						

Depth Interval	Amount and Type of Material
5654' - 5899'	5796 gals acid, 65,856 gals gel, 23,399 # 20/40 sand, 70,585 # 16/30 sand
5996' - 6135'	2000 gals acid, 35,784 gals gel, 17,013 # 20/40 sand, 14,924 # 16/30 sand
6252' - 6417'	2000 gals acid, 34,440 gals gel, 17,026 # 20/40 sand, 27,523 # 16/30 sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/09	10/31/09	24	→	41	130	32	38.7		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				3171	Producing	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
NOV 16 2009  
/s/ Myles Kristof  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
UW/OCD  
11-25-09

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Grayburg	3790				
San Andres	4030				
Blinberry	5712				
Tubb	6201				
Dnnkard	6542				
Abo	6833				

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Sophie MackayTitle Engineering Technician

Signature

S. Mackay MW/OCD 11-25-09Date 11/04/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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