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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
HOBBS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	8. Well Name and No. DINWIDDIE 23 FEDERAL 1
2. Name of Operator CHESAPEAKE OPERATING INC. Contact: LINDA GOOD E-Mail: linda.good@ch2.com	9. API Well No. 30-025-38242
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	10. Field and Pool, or Exploratory WILDCAT DELAWARE
4. Location of Well (Bearing, Sec., T., R., or Survey Description) Sec 23 T25S R35E SENE 1400FNL 660FEL	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Acidize
☐ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Alter Casing
	☐ Fracture Treat
	☐ Casing Repair
	☐ New Construction
	☐ Change Plans
	☐ Plug and Abandon
	☐ Cement Uto Injection
	☐ Pump Back
	☐ Production (Start/Resume)
	☐ Reclamation
	☒ Recomplete
	☐ Temporarily Abandon
	☐ Water Shut-Off
	☐ Well Integrity
	☐ Other

13. Describe Proposed or Completed Operation (include state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

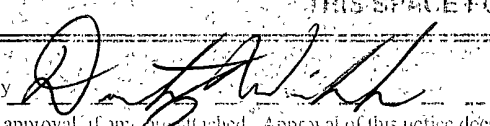
CHESAPEAKE RESPECTFULLY REQUESTS PERMISSION TO RECOMPLETE THIS WELL PER THE FOLLOWING PROCEDURE:

1. MIRU PU. NDWH/NUBOF PCH W/RODS AND TBG

2. RU WIRELINE UNIT R.H AND TAG CIBP SET AT 15,300'. IF TAG IS BELOW 15,265', DUMP BAIL CEMENT TO RAISE PBTD TO 15,265'. SET CIBP @ 13,550'. DUMP BAIL 35' OF CEMENT ON TOP OF PLUG. SET CIBP @ 12,800'. DUMP BAIL 35' OF CEMENT ON TOP OF PLUG. SET CIBP @ 10,000'. DUMP BAIL 35' OF CEMENT ON TOP OF PLUG.

3. RIH W/BLOCK CHARGE. SHOOT OFF 4 1/2" CASING AT COLLAR AT 9,492', JUST ABOVE TCC (9,515'). POH LAYING DOWN 4 1/2" CASING.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #77410 verified by the BLM Well Information System for CHESAPEAKE OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) LINDA GOOD	Title SR REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 11/16/2009
THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE	
Approved By 	PETROLEUM ENGINEER
Conditions of approval, if any, attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 4212 make it a crime for any person knowingly and with intent to defraud to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office

APPROVED

NOV 23 2009

s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date:

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for E.O. transaction 11/1410 that would not fit on the form

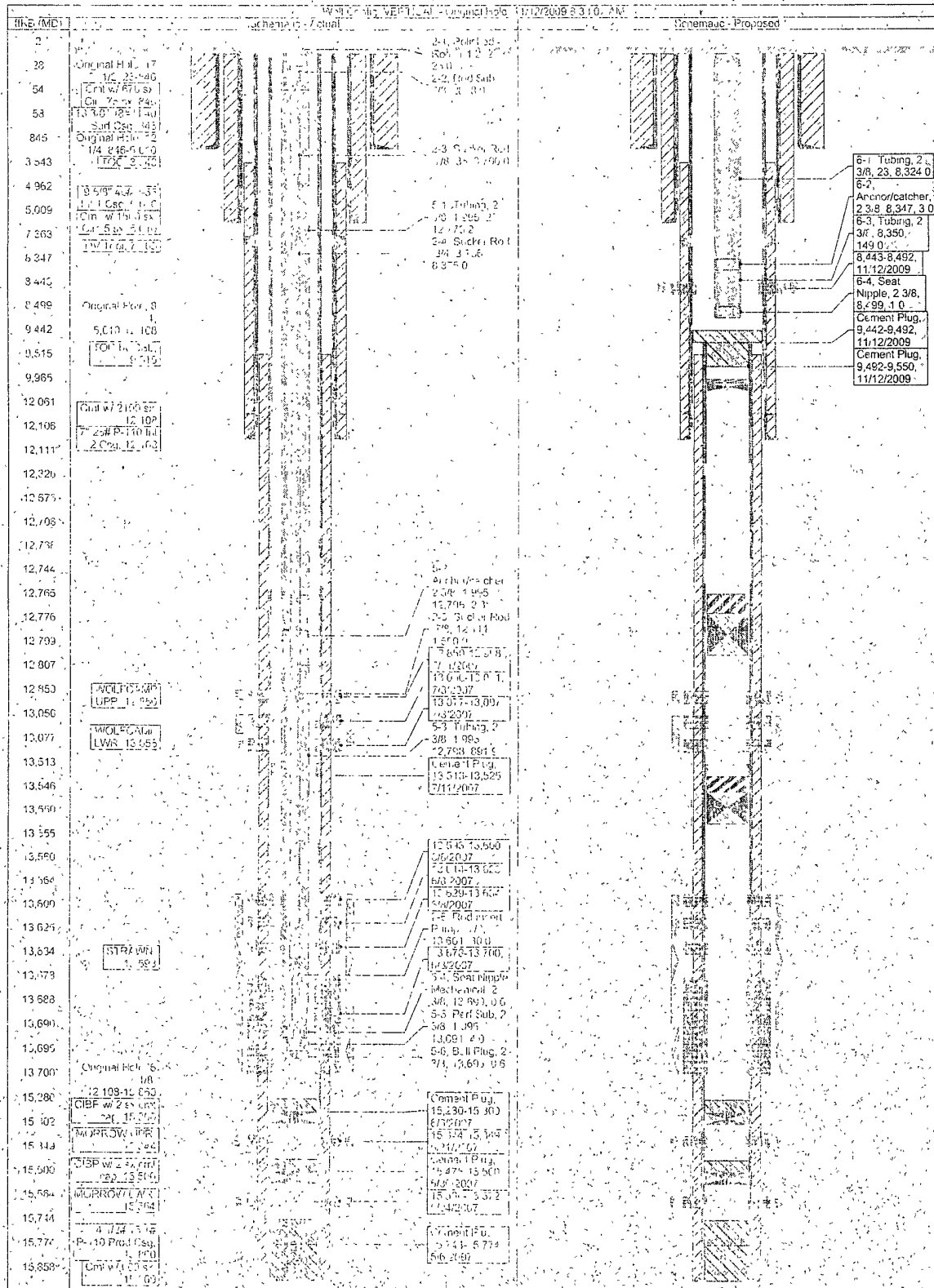
32. Additional remarks, continued

4. RIH W/OPEN ENDED TBG TO 9,550' SURF 4 1/2" CASING. SET CEMENT PLUG FROM 9,530' TO 9,442' (50' INSIDE AND OUT OF CASING SET). FOLLOW W/TBG. PRESSURE TEST CASING TO 2,000 PSI.
5. PERFORATE DELAWARE PERFS (443 56" (12), 540, 270 (3), 847, 2, 9" (10) (32" TOTAL), 2" SURF (64 HOLES), WITH 4" HSC CUM.
6. RIH W/7" PACKER ON 2 3/8" TBG TO 8,350'.
7. ACIDIZE DELAWARE PERFS WITH 3,000 GAL 15% NEEF ACID DROPPING 90 PERFBALLS (7/8" 1 3/8 SG) THROUGHOUT JOB. SWAB TEST.
8. RELEASE PACKER. SET DOWN THE OTHER PERFS TO W/PERFBALLS. POH W/PACKER.
9. IF NECESSARY, TRAIL DELAWARE DOWN CASING PER FRAGR COMMENDATION (ANTICIPATE 50 BPM, 75,000#).
10. RIH W/PACKER ON 2 3/8" TBG TO 8,350'. SWAB TEST DELAWARE. POH W/PACKER.
11. BASED ON SWAB TESTS, RIH W/3 1/2" SN AND TAC ON 2 3/8" TBG (MAY NEED TO SWITCH TO 2 7/8" TBG) SET SN @ 8,500' AND TAC @ 8,350'. FILL W/PUMP AND RODS.
12. NDBOP/NUWH - RD MO.

(CHK PN 612528)

DUNWIDDIE 20 FEDERAL

Spud Date: 1/15/2007
Initial Compl. Date:
API #: 3002538242
CHK. Property #: 612528
1st Prod Date: 6/3/2007
PBTD: Original Hole: 15744.0
TD: 15,860.0



Chesapeake Operating, Inc.
NM-101609 – Dinwiddie 23 Federal #1
API: 30-025-38242
Lea County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the existing pad. A closed loop system is to be used.

1. OK
- 1a. Spot a 250' plug (25sx minimum) from 14850'-14600'. WOC and tag at 14600' or shallower. (Morrow)
2. Add an additional plug 220' in length to be set from 12160'-11940'. WOC and tag at 11940' or shallower – Otherwise OK. (Perfs – Wolfcamp – Bone Springs)
3. OK
4. Stub plug will have to be a minimum 200' in length. Tag at 9350' or shallower – Otherwise, OK
5. OK
6. OK
7. OK
8. OK
9. OK
10. OK
11. OK
12. OK
13. Submit subsequent report and completion report once work is completed. Please include an accurate 'after' diagram of the well with the subsequent report.

DHW 112309