

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 DEC 07 2009
 HOBBSDOCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-39377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langley 21 Com #1
8. Well Number 001
9. OGRID Number 155615
10. Pool name or Wildcat Wildcat, Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Nadel and Gussman Permian, LLC

3. Address of Operator
601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Well Location
 Unit Letter _____ H: 1980 feet from the North line and 800 feet from the East line
 Section 21 Township 23S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/2/09: Drilled 8-3/4" hole to 10,600' TD. Circulate and condition mud. TOH.
 11/3/09: Logged well. TIH. Circulate and condition mud.
 11/4/09: TOH laying down drill string. RU and started running casing.
 11/5/09: Finished running 220 jts 5-1/2" / 17# / L-80 / LTC and 62 jts 5-1/2" / 20# / L-80 / LTC casing to 10,600' with DV Tool @ 7567'.
 11/6/09: Pumped 480 sx 35/65 Poz Lead and 240 sx Class C Tail in 1st stage. Calculated TOC @ 7550'. Opened DV Tool and circulated mud. No cement circulated. Pumped 315 sx 35/65 Poz Lead and 460 sx Class C Tail in 2nd stage. Did not circulate cement to surface. Calculated TOC @ 3500'. Closed DV tool. Nipple Down, Set slips, Test Wellhead, Nipple up Tubing Head, Jet Pits. Released rig.

Spud Date: Sept. 27, 2009

Rig Release Date: Nov. 6, 2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry West TITLE Engineer DATE 11/20/09

Type or print name Terry West E-mail address: TerryW@NaGuss.com PHONE: 432-682-4429

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 08 2009

Conditions of Approval (if any):