

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources NOV 23 2009 HOBBSON Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1. WELL API NO. 30-005-29021									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Cato San Andres									
						6 Well Number. 050									
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Injector															
8 Name of Operator Cano Petro Of New Mexico						9. OGRID 248802									
10 Address of Operator 801 Cherry Street Suite 3200 Unit 25 Fort Worth, TX 76102						11 Pool name or Wildcat Cato, San Andres									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	J	11	08S	30E		1980	South	1922	East	Chaves					
BH:	J	11	08S	30E		1980	South	1922	East	Chaves					
13 Date Spudded 3/24/08	14 Date T.D. Reached 4/5/08	15 Date Rig Released 4/8/08		16 Date Completed (Ready to Produce) Not a Producer			17. Elevations (DF and RKB, RT, GR, etc.) 4149								
18. Total Measured Depth of Well 4055		19 Plug Back Measured Depth		20 Was Directional Survey Made? No			21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name Not a Producer															
23 CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4"		40.5 #		155'		14 1/4"		300sx							
5 1/2"		17#		4024'		7 7/8"		1000sx							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET							
NA						2 3/8"	3400'	3400'							
26 Perforation record (interval, size, and number) 3496-3540' 3564-3590' 3644-3678'						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3496-3678 10,000 gal 15% HCI									
28 PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Injecting									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude						Longitude			NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Collin Strawn				Printed Name Collin Strawn				Title Engineer		Date 11/19/09					
E-mail Address															