Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-025-39523
District II 1301 W. Grand Ave., Artesia NA 1883 10	612 CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM \$7440 14 2	nng 1220 South St. Francis Dr.	STATE 🗵 FEE 🗌 🖊
District IV 1220 S. St. Francis Dr , Santa Fe, NABOSC 87505	The state of the s	6. State Oil & Gas Lease No. B-9680
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Red Raider 3 State
1. Type of Well: Oil Well \(\bar{\mathbb{X}} \) Gas Well \(\bar{\mathbb{D}} \) Other		8. Well Number 1H
2. Name of Operator Manzano, I		9. OGRID Number 231429
3. Address of Operator P.O. Box	2107 Roswell, NM 88202	10. Pool name or Wildcat Tulk; Wolfcamp
4. Well Location Unit Letter A: 660 feet from the North line and 175 feet from the East line		
Unit Letter A : 660 feet from the North line and 175 feet from the East line Section 3 Township 15S Range 32E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4293 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
•	IANGE PLANS	
DOWNHOLE COMMINGLE	•	
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/13/09 Spud in drilling 17.5" hole @ 9:30pm 10/14/09, ; Reach total depth of 485' @ 3:45am. Run 11 joints 13 3/8" 54.5#/ft J-55 BTC casing to setting depth		
of 477! (KB). RU Halliburton and cement with 500sx Halliburton Premium Plus cement, plug		
down @ 9:30am, circulated 12sx to tank for disposal. WOC 4 hours, NU wellhead and BOP - test BOP to 500#, started drilling 12.25" hole @ 11:30pm.		
10/22/09 Reach total depth of 4,040' for 12.25" hole @ 11:45am. Run 96 joints 9 5/8" 40#/ft K-55 LTC to		
setting depth of 4037'. RU Halliburton and cement with 1300sx Halliburton Premium Plus + 200sx Premium Plus, plug down @ 11:55pm. Circulate 299sx to tank for disposal.		
10/23/09 Weld on wellhead and	NU BOP, test BOP to 1500# w/rig pumps,	start drilling new 8 3/4" hole @ 5:30pm
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Spud Date: 10/13/09	Rig Release Date: 11/21,	/09
Spud Date.	Rig Release Date.	
I hamply contifue that the information about	e is true and complete to the best of my knowled	11.20
Thereby certify that the internation above	e is the and complete to the best of my knowled	ige and pener.
SIGNATURE	TITLE Engineer	DATE 12/8/09
Type or print name Hyle Alpers	E-mail address: ksalpers@qw	estoffice net PHONE: 575-623-1996
For State Use Only	PETRALEUM ENGI	
APPROVED BY: Conditions of Approval (if any):	TITLE .	DATE
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