

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 21 2009  
HOBBS  
HOBBSOCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-032096B

6. If Indian, Allottee or Tribe Name  
NA

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3a. Address  
6120 S Yale Avenue, Suite 1500  
Tulsa, OK 74136-4224

3b. Phone No. (include area code)  
918-491-4864

7. If Unit of CA/Agreement, Name and/or No.  
EBDU NM 112723 X

8. Well Name and No.  
East Blinbry Drinkard Unit 113

9. API Well No.  
30-025-39393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12, T21S, R37E  
Unit C, 1275' FNL & 2500' FWL

10. Field and Pool or Exploratory Area  
Eunice; Bli-Tu-Dri, North

11. Country or Parish, State  
Lea County, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was completed via the following procedure:

10/26/09 Perf Drinkard @ 6691, 98, 6712, 14, 25, 31, 43, 54, 60, 74, 77, 6814, 28, 31, 33, 41, 43, 47, 49, 61' w/ 2 SPF, 40 holes.  
10/27/09 Acid Drinkard w/ 3000 gals 15% HCl.  
10/28/09 Frac Drinkard w/ 44,142 gals 35# XL gel and 70,224 # 20/40 sand. Set CBP @ 6650'.  
Perf Tubb @ 6377, 83, 91, 98, 6408, 13, 17, 32, 44, 52, 63, 70, 80, 84, 90, 6515, 26, 36, 49, 74, 85, 93' w/ 2 SPF, 44 holes.  
Acid Tubb w/ 3000 gals 15% HCL. Frac Tubb w/ 57,204 gals 25# XL gel, 31,584 # 20/40 & 55,608 # 16/30. Set CBP @ 6300'.  
Perf Lower Blinbry @ 6080, 83, 88, 96, 6104, 11, 19, 27, 35, 76, 78, 94, 97, 6200, 04, 21, 29, 36, 44, 52' w/ 2 SPF, 40 holes.  
10/29/09 Acid Lower Blinbry w/ 3000 gals 15% HCL. Frac Lower Blinbry w/ 39,732 gals 25# XL gel, 18,480 # 20/40 & 40,698 # 16/30.  
Set CBP @ 6020'. Perf Upper Blinbry @ 5780, 85, 90, 5802, 08, 10, 18, 24, 28, 33, 39, 43, 53,  
5901, 05, 08, 16, 27, 36, 40, 60, 65, 72, 77, 81, 86' w/ 2 SPF, 52 holes. Acid Upper Blinbry w/ 4000 gals 15% HCL.  
Frac Upper Blinbry w/ 57,750 gals 25# XL gel, 23,520 # 20/40 & 80,556 # 16/30.  
10/30/09 DO CBP's @ 6020', 6300', 6650'. Circ clean to PBTD @ 6963'.  
11/02/09 RIH w/ production tubing to 6882'. RIH w/ pump and rods.  
11/03/09 Set 640 pumping unit. Place on production Blinbry/Tubb/Drinkard per R-12538. No DHC required for this pool (22900).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sophie Mackay

Title Engineering Technician

Signature

*Sophie Mackay*

Date 11/19/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

PETROLEUM ENGINEER

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 15 2009  
Is/ Myles Kristof  
Date  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
DEC 22 2009