Form 3160-5 (February 2005)

RECEPTIFIED STATES DEPARTMENT OF THE INTERIOR ULU BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No NM-14496

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6 If Indian, Allottee or	6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agreen	nent, Name and/or No	
1 Type of Well ✓ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No Ling Federal No. 6		
2. Name of Operator Fasken Oil and Ranch, Ltd.		9 API Well No. 30-025-39122	/	
3a. Address 3b. Phone No. (include area code) 303 West Wall St., Suite 1800, Midland, TX 79701 432-687-1777			10 Field and Pool or Exploratory Area Apache Ridge Bone Springs	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FNL & 660' FWL, Sec. 31, T19S, R34E		11. Country or Parish, S Lea, New Mexico	11. Country or Parish, State Lea, New Mexico	
12 CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF A	CTION		
Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	Fracture Treat R	roduction (Start/Resume) eclamation ecomplete emporarily Abandon	Water Shut-Off Well Integrity Other Intermediate Casing	
Final Abandonment Notice Convert to Injection		Vater Disposal		
the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operations has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.) 11-29-08 - 12-9-08 - Drill 12 1/4" hole to 5090'. 12-9-08 Ran 119 jts. of 8-5/8" 32.0# J-55 LT&C casing to 5084.57' with Centralized casing in the middle of the shoe joint, top of the 2 Cement Detail: 1st stage: 10 bfw, 24 bbls Super flush 102, 10 bfw, 10 bbl GW Class "C" (s.w. 14.8 ppg, yield 1.32 ft3/sx). Plug down at 5:30 cement. Please see attachment of additional information. This was orginally submitted to the BLM on 12-29-08. No approximation of the stage of the black	ovide the Bond No. on file with BLM/BIA ion results in a multiple completion or recobe filed only after all requirements, including the filed only after all requirements.	ompletion in a new interval, a ing reclamation, have been consistent to the DV tool and on 5# Gilsonite (s.w. 12.6 poumped 65 bbls to establish	rts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has be joint above the DV tool. pg, yield 2.01 ft3/sx) plus 350 sx	
14 I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Kim Tyson	Title Regulatory Analy	yst		
Signature Kim Yyan	Date 11/16/2009	Date 11/16/2009		
THIS SPACE	FOR FEDERAL OR STATE	FFFFFFF FOR	RECORD	
Conditions of approval, if any, are attached. Approval of this notice doe that the applicant holds legal or equitable title to those rights in the subjectitle the applicant to conduct operations thereon. Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a fictitious or fraudulent statements or representations as to any matter with	ct lease which would Office	Is/ Chris W	alis	

OCD Hobbs

Fasken Oil and Ranch, Ltd. Ling Federal #6 Drill & Complete Sundry Notice Attachment

12-9-08

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 2^{nd} stage: 10 bfw, 24 bbls Superflush 102, 10 bfw, 1375 sx HLC with 6# salt, 1/8# Poly-E-Flake (s.w. 12.6 ppg, yield 2.04 ft³/sx) plus 300 sx Class "C" with 1% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sx). Plug down at 2:15 am CST 12-9-08. Circulated 27 sx excess cement.

12-10-08

WOC Time 24 + hrs.

NU BOP, Hydrotested BOP, choke manifold, kelly valves and floor safety valves to 3000 psig high and 250 psig low, hydril to 1500 psig high and 250 psig low and 180' 8-5/8" casing to 3000 psig high and 250 psig low.