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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

Devon Energy Production Company, LP

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

660' FSL 1980' FWL, Unit N

Sec 10 T18S R33E

5. Lease Serial No.

NM-89891

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Cockburn Federal 4

9. API Well No.

30-025-39599

10. Field and Pool, or Exploratory

Mescalero Escarpe; Bone Springs

12. County or Parish 13. State

Lea

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company LP, respectfully requests approval of the following rig change and BOPE language change.

Will test like a 2M via Pat Brown OK Mykes Kristof 12-21-09
BOP Stack: A 13 3/8" 3K annular BOP (rather than a 5K) will be placed on the surface casing to drill the intermediate hole.

Rig change to Patterson # 80 (see attached rig layout)

Limit disturbance to 170' on closed loop side of pad 2 Jan 10 2009

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Sr. Staff Engineering Technician

Date 12/14/2009

(This space for Federal or State Office use)

18/ Don Peterson

Approved by AFM Title AFM

Date DEC 24, 2009

Conditions of approval, if any:

The F.O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

KD

150'

Haul off access

RIG 80

Closed Loop System

30'

30'

90'

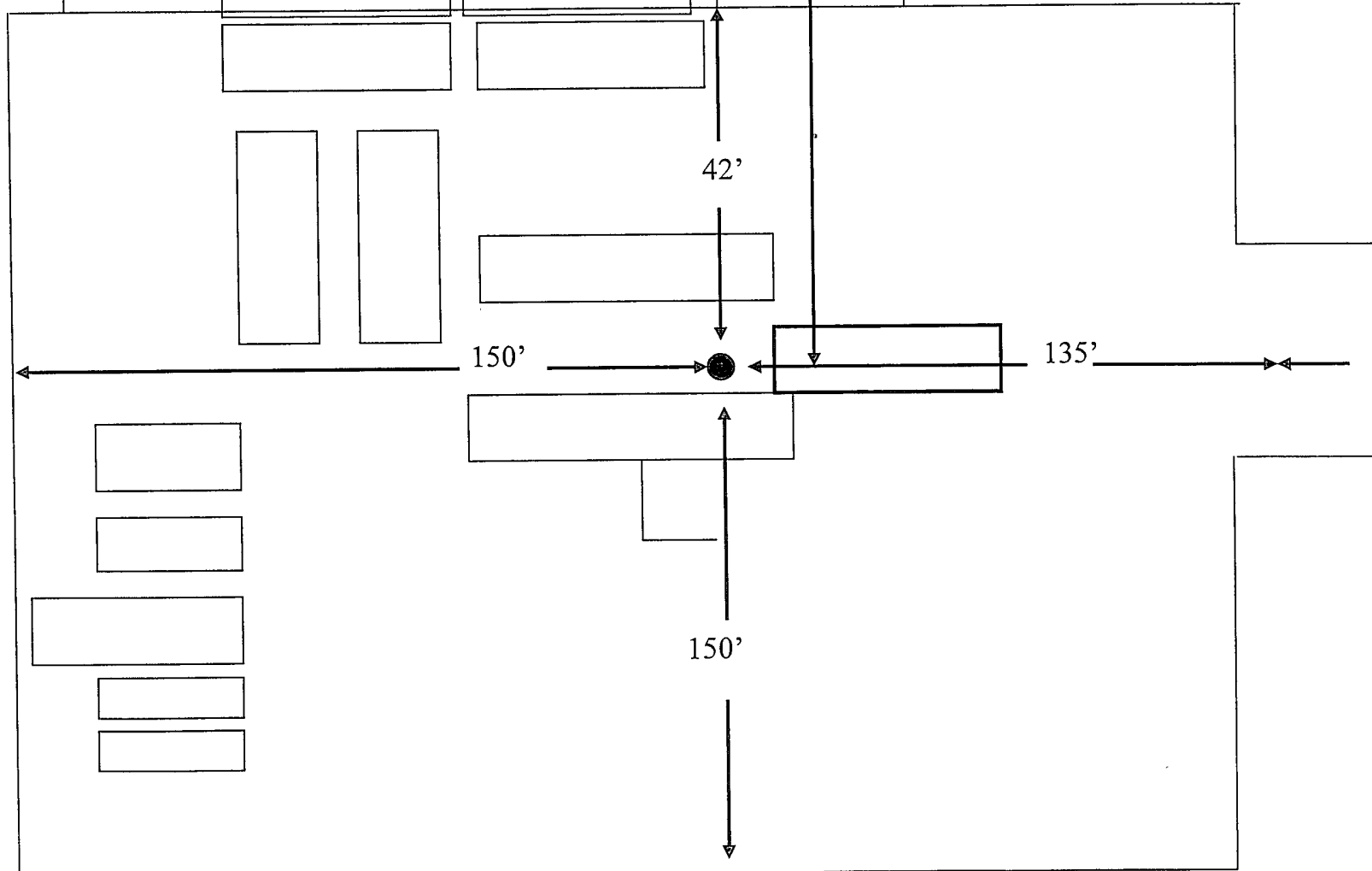
42'

150'

135'

46'

150'



13-5/8" 3K Annular

