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Submit 2 Copies To Appropriate District BBSOCD State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	October 25, 2007 WELL API NO. /
District II	30-025-23724 \square
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE ☐ FEE ⊠
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Will Cary
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 9
2. Name of Operator	9. OGRID Number
John H. Hendrix Corporation	12024
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 3040 Midland, TX 79702	McCormack; Silurian, South
4. Well Location	
Unit Letter E : 1650 feet from the North line and 660 feet from the	West_line /
Section 22 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	<del>-</del>
	<del>_</del>
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. A water well and electric line w/oles belonging to Landowner are at this location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b)	ADAAC AUGUL I
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) non-retrieved flow lines and pipelines.	NMAC. All fluids have been removed from
non regreted from fines and piperines.	
When all work has been completed, return this form to the appropriate District office to scho	edule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a p	enalty may be assessed.
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SIGNATURE LUCY Dura bay TITLE Engineer	DATE01/05/10
TVDE OD DDINT NAME Corolin Doron Herman D. MAH. 1 1 011	DIJONE 100 CO. CCO.
TYPE OR PRINT NAME _Carolyn Doran Haynes E-MAIL:cdoranhaynes@jhhc.or	rg PHUNE:432-684-6631
APPROVED BY TITLE Conditions of Approval (if any):  On DO	SETTLES DATE //13/10
Conditions of Approval (if any): A DA ACTO DELEGATE	1/10/10