

Substitit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs NM 87401
District II
1301 W Grand Ave , Artesia; NM 87410
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-20651
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyz Fee
8. Well Number 3
9. OGRID Number 13837
10. Pool name or Wildcat Arkansas Junction; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter F 1980 feet from the North line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3750' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
OTHER: <u> </u>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion</u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations

- 1) Set CIBP @ 4550' w/35' cmt cap.
- 2) Set 50sx cmt plug from 3250' to 2750'. Cover 8 5/8 shoe and base of salt'.
- 3) Set 25sx cmt plug from 1625' to 1375'. Spot 25 sx plug at 405' (surface shoe)
- 4) Set 10sx from 100' to surface.
- 5) Install P & A Marker. INSTALL STEEL PLATE 4 ft below ground level. GPS in & CALL FOR INSPECTION PRIOR TO COVERING HOLE

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

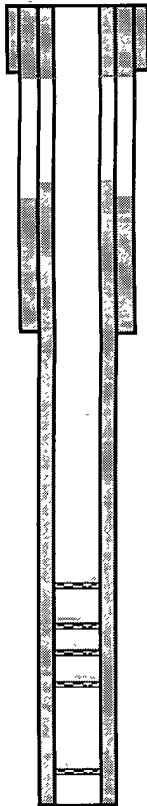
SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 12/30/09
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288
For State Use Only

APPROVED BY: Mack Whitaker TITLE Compliance Officer DATE 1/28/2010
Conditions of Approval (if any):

Mack Energy Corporation

Boyz Fee #3 Sec. 30 T18S R37E 30-025-20651

Before



perf @ 450' and squz
w/230sx to surface

11 3/4 @ 355'
200sx, circ.

8 5/8 @ 3200'
150sx, TOC 2500'

Perfs @ 4625-4700'

CIBP @ 5300', 35' cap

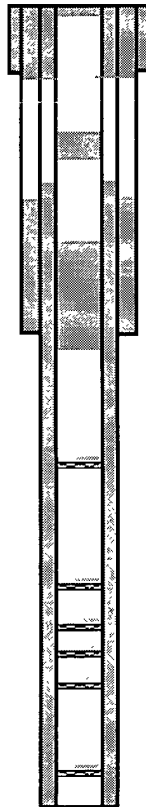
CIBP @ 5700', 35' cap
CIBP @ 5954', 35' cap
CIBP @ 6300', 35' cap

CIBP @ 7450', 35' cap

5 1/2 @ 7600'
290sx, TOC 2300'

TD 7600'

After



10sx from 100-surface

perf @ 450' and squz
w/230sx to surface

11 3/4 @ 355'
200sx, circ.

25sx plug from
1625-1375'

50sx plug from
3250-2750'

8 5/8 @ 3200'
150sx, TOC 2500'

CIBP @ 4550', 35' cap

Perfs @ 4625-4700'

CIBP @ 5300', 35' cap

CIBP @ 5700', 35' cap
CIBP @ 5954', 35' cap
CIBP @ 6300', 35' cap

CIBP @ 7450', 35' cap

5 1/2 @ 7600'
290sx, TOC 2300'

TD 7600'

DV TOOL @ 4714'