

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36472
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bertha J. Barber 7
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Wildcat, Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter I : 2210 feet from the South line and 495 feet from the East line
Section 7 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3548'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Spud, 13-3/8", 8-5/8" ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/24/03 Spud Re-Entry @6:00 a.m. w/Patterson Drilling Rig #143

11/24/03 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC csg, set @449', RD, RU cmt crew, pump 20 BFW spacer, cmt w/160 sx Lite Prem + additives, 12.4 PPG, 2.027 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, pump plug, plug held, circ 47 sx to surface, RD, WOC, start NU BOP

11/25/03 NU BOPs, install rotating head, weld in flow line, PU bit, shock sub, 1 8" DC & stabilizer, TIH w/BHA, tag up cmt 105' off bottom, plug 12" BOPs, test 11" BOPs 5000#, test pipe rams, annular & manifold 1100#, drill out cmt & float insert

12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 BFW spacer, cmt w/500 sx Interfill "C" + additives, 11.9 PPG, 2.452 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, well trying to flow cmt up backside, SD hydril, put 250# press on backside, rlse press on stack, well still trying to flow, SI backside w/250# on it, WOC

12/2/03 PU stack, set slips on 8-5/8" csg, chg hydril, install B section, NU BOP, test BOP & manifold 250#-5000#. test hydril 250-3500#. PU 6 6" DCs, TIH, test CP 1000#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst

DATE 01/16/03

Type or print name Barbara J. Bale

E-mail address:

(This space for State use)

APPROVED BY Larry W. Wink

Conditions of approval, if any:

OFFICE REPRESENTATIVE II/STAFF MANAGER

