District I Energy, Minerals and Natural Resources Revised June 10, 2		t State of	f New Me	xico		Form C-1
1023 N. Prench Dr., Hobbs, NM 82240 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY MOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 SUNDRY MOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 SUNDRY MOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 Sunda Fe, NM 87505 SUNDRY MOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 Sunda Fe, NM	District I	Energy, Minerals	s and Natu	ral Resources		
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1.		OIL CONSER	V A TION	DIVISION		72
STATE FEE		•			5. Indicate Type	of Lease
Santa Pe, NM 8/505	1000 Rio Brazos Rd Aztec NM 87410			I		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUIG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR FREMIT' (FORM C-161) FOR SUCH PROPOSALS 1. Type O'Well: O'Well S Gas Well Other O'Well S Gas Well Other O'NEWE S Gas Well Other 1. Type O'Well: O'Well S Gas Well Other O'NEWE S Gas Well O'CHE P.O. Box 18496, Oklahoma City, OK 73154-0496 1. De Ool name or Wildest Wildcat, Strawn 1. Elevation (Show whether DR, RKB, RT, GR, etc.) C.L.: 3548' 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK P LUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK A LITER CASING MULTIPLE COMPLETION COMPLETION COMPLETION COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completor or recompletion. 11/24/03 RUL Gas Crew, run 10 jts 13-3/8" 48# B-40 STC cag, set @449', RD, RU cmt crew pump 20 BFW spacer, cmt w/160 sx Lite Prem + additives, 12.4 PFC, 2.027 yield, tail w/200 sx Prem Plus + additives, 14.8 PFC, 1.343 yield, pump plug, plug held, circ 47 sx to surface, RD, WOC, start NU BOP A stabilizer, TIH w/BhA, tag up cnt 105' off bottom, plug 12" BOPs, test 11" BOPS S1000's, test plue rams, annual ra bamifoid 1100's, drill out cnt & float insert 12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 Box S1000's, test plue rams, annual ra bamifoid 1100's drill out cnt & float insert 12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 Box S1000's, test plue rams, annual ra bamifoid 1100's drill out cnt & float insert 12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 Box S1000's, test plue rams, annual ra bamifoid 1100's drill out cnt & float insert 12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew,	District IV	Santa F	e, NM 87	7505	6. State Oil & G	
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Bertha J. Barber 7	SUNDRY NO	TICES AND REPORTS O	N WELLS		7. Lease Name o	r Unit Agreement Nam
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Oil Well Gas Well Other 1	PROPOSALS.)	DICATION FOR FERMIT (FOR	KWI C-IUI) FC	OK SUCH		arber /
2. Name of Operator Chesape alexe Operating, Inc. 3. Address Operator P.O. Box 18496, Oklahoma City, OK 73154-0496 4. Well Location Unit Letter I : 2210 feet from the South line and 495 feet from the East line and 195 f	1. Type of Well:				8. Well Number	
Chesapeake Operating, Inc. 3. Address of Operator P.O. Box 18496, Oklahoma City, OK 73154-0496 4. Well Location Unit Letter I : 2210 feet from the South line and 495 feet from the East li Section 7 Township 20S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Cl.: 3548' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMPLETION OTHER: DULL OR ALTER CASING MULTIPLE COMPLETION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completon or recompletion. 11/24/03 Spud Re-Entry 66:00 a.m. w/Patterson Drilling Rig #143 11/24/03 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC csg, set 6449', RD, RU cmt crew pump 20 BFW spacer, cmt w/160 sx Lite Prem + additives, 12.4 PPG, 2.027 yteld, tai w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yteld, pump plug, plug held, circ 47 sx to surface, RD, WOC, start NU BOP 11/25/03 NU BOPs, install rotating head, weld in flow line, PU bit, shock sub, 1 8" D & stabilizer, TIH w/BHA, tag up cmt 105' off bottom, plug 12" BOPs, test 11" BOPs 5000#, test plue rams, annular & manifold 1100#, drill out cmt & float insert 12/01/03 Run 66 its 8-5/8" S1Z tr csg, set £2909', RD, RC cmt crew, pump 10 BFW spacer, cmt w/500 sx Interfill "C" + additives, 11.9 PPG, 2.452 ytield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, we trying to flow cmt up backside, SD hydril, jupt 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 RD stack, set slips on 8-5/8". SIC Scg, scg hydril, just 18 Bsection, NU BOP, test hydril 250# store, who was a stack well still trying to flow, SI backside w/250# on it, WOC 12/2/03 R	Oil Well 🗓 Gas Well [_ Other				1
Chesapeake Operating, Inc. 1147179 10. Pool name or Wildcat Wildcat, Strawn Unit Letter	2. Name of Operator				9. OGRID Numb	ner
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P.O. Box 18496, Oklahoma City, OK 73154-0496 4. Well Location Unit Letter I : 2210 feet from the South line and 495 feet from the East line Section 7 Township 205 Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) CL: 3548' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CEMENT JOB OTHER: OTHER: Spud, 13-3/8", 8-5/8" 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comple or recompletion. 11/24/03 Spud Re-Entry @6:00 a.m. w/Patterson Drilling Rig #143 11/24/03 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC csg, set @449', RD, RU cmt crew pump 20 BFW spacer, cmt w/160 sx Lite Prem + additives, 12.4 PFG, 2.027 yield, tai w/200 sx Prem Plus + additives, 14.8 PFG, 1.343 yield, pump plug, plug held, circ 47 sx to surface, RD, WOC, start NU BOP 11/25/03 NU BOPs, install rotating head, weld in flow line, PU bit, shock sub, 1 8" D & stabilizer, TIH w/BHA, tag up cmt 105' off bottom, plug 12" BOPs, test 11" BOPs 50000#, test plue rams, annular & manifold 1100#, drill out cmt & float inserts 12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 BFW spacer, cmt w/500 sx Interfill "C" + additives, 11.9 PPG, 2.452 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, we trying to flow cmt up backside, SD hydril, jut 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg, chg hydril, install section, NU BOP, test & manifold 2508-5000#, test hydril; 250-3500#, PU 6* DOS. THE test CP 10000# TITLE Regulatory Analyst TITL	3. Address of Operator				10. Pool name or	Wildcat
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: Spud, 13-3/8", 8-5/8" 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completor recompletion. 11/24/03 Spud Re-Entry @6:00 a.m. w/Patterson Drilling Rig #143 11/24/03 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC csg, set @449', RD, RU cmt crew pump 20 BFW spacer, cmt w/160 sx Lite Prem + additives, 12.4 PPG, 2.027 yield, tai w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yéeld, pump plug, plug held, circ 47 sx to surface, RD, WOC, start NU BOP 11/25/03 NU BOPs, install rotating head, weld in flow line, PU bit, shock sub, 1 8" D & stabilizer, TIH w/BHA, tag up cmt 105' off bottom, plug 12" BOPs, test 11" BOPs 5000#, test pipe rams, annular & manifold 1100#, drill out cmt & float insert 12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 BFW spacer, cmt w/500 sx Interfill "C" + additives, 11.9 PPG, 2.452 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, we trying to flow cmt up backside, SD hydril, put 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg chg hydril, install B section, NU BOP test R manifold 250#-5000#, test hydril 250-3500#, PU 6 "DCs, TIH, test CP 10000# TITLE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: TITLE Regulatory Analyst Telephone Table 10/16/03 Telephone Table 10/16/03 Telephone Table 10/16/03			ndicate Na			
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12/01/03 Run 66 jts 8-5/8" 32# J-55 LTC csg, set @2909', RD, RU cmt crew, pump 10 BFW spacer, cmt w/500 sx Interfill "C" + additives, 11.9 PPG, 2.452 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, we trying to flow cmt up backside, SD hydril, put 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg, chg hydril, install B section, NU BOP, test manifold 250#-5000#, test hydril 250-3500#, PU 6 6" DCs, TIH, test CP 1000# I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Barbara J. Bale E-mail address: TITLE Regulatory Analyst Telephone No 5)848* Telephone No 5)848* APPPROVED BY APPPROVED BY Conditions of approved formation approved formation of approved formation	pump 20 BFW spac w/200 sx Prem P1 47 sx to surface 11/25/03 NU BOPs, i	us + additives, 14 , RD, WOC, start N nstall rotating he	.8 PPG, IU BOP ad, weld	1.343 ydeld, d in flow lin	pump plug, p	lug held, circ
spacer, cmt w/500 sx Interfill "C" + additives, 11.9 PPG, 2.452 yield, tail w/200 sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, we trying to flow cmt up backside, SD hydril, put 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg. chg hydril, install B section, NU BOP, test manifold 250#-5000#. test hydril 250-3500#. PU 6 6" DCs. TIH, test CP 1000# Thereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: Telephone Na (35)848- Teleph	pump 20 BFW spac w/200 sx Prem P1 47 sx to surface 11/25/03 NU BOPs, i & stabilizer, TI	us + additives, 14 , RD, WOC, start N nstall rotating he H w/BHA, tag up cm	.8 PPG, NU BOP ead, welc nt 105' o	1.343 yield, d in flow lin off bottom, p	pump plug, p e, PU bit, sh lug 12" BOPs,	lug held, circ ock sub, 1 8" Do test 11" BOPs
sx Prem Plus + additives, 14.8 PPG, 1.343 yield, bump plug, plug held, RD, WOC, we trying to flow cmt up backside, SD hydril, put 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg. chg hydril, install B section, NU BOP, test & manifold 250#-5000#. test hydril 250-3500#. PU 6 6" DCs, TIH, test CP 1000# I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: Telephone No. 3)848- This space for State use) APPPROVED BY Conditions of approved form.	pump 20 BFW space w/200 sx Prem P1: 47 sx to surface 11/25/03 NU BOPs, in & stabilizer, TI 5000#, test pipe	us + additives, 14 , RD, WOC, start N nstall rotating he H w/BHA, tag up cm rams, annular & m	.8 PPG, NU BOP ead, welc nt 105' o nanifold	1.343 yield, d in flow lin off bottom, p 1100#, drill	pump plug, p e, PU bit, sh lug 12" BOPs, out cmt & f1	lug held, circ ock sub, 1 8" Do test 11" BOPs oat insert
trying to flow cmt up backside, SD hydril, put 250# press on backside, rlse press stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg, chg hydril, install B section, NU BOP, test 8 manifold 250#-5000#, test hydril 250-3500#, PU 6 6" DCs, TIH, test CP 1000# 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Title Regulatory Analyst Telephone No. 51848 Telephone No. 51848 APPPROVED BY APPPROVED BY APPPROVED BY Conditions of approved if any analyst Total Conditions of approved in any analyst any	pump 20 BFW space w/200 sx Prem P1: 47 sx to surface 11/25/03 NU BOPs, in & stabilizer, TI: 5000#, test pipe 12/01/03 Run 66 jts	us + additives, 14, RD, WOC, start Nnstall rotating he W/BHA, tag up cmrams, annular & m8-5/8" 32# J-55 L	3.8 PPG, IU BOP ead, welco at 105' anifold TC csg,	1.343 ydeld, d in flow lin off bottom, p 1100#, drill set @2909',	pump plug, p e, PU bit, sh lug 12" BOPs, out cmt & f1 RD, RU cmt cr	lug held, circ ock sub, 1 8" Do test 11" BOPs oat insert ew, pump 10 BFW
stack, well still trying to flow, SI backside w/250# on it, WOC 12/2/03 PU stack, set slips on 8-5/8" csg, chg hydril, install B section, NU BOP, test & manifold 250#-5000#, test hydril 250-3500#, PU 6 6" DCs, TIH, test CP 1000# I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: Telephone Na. 5/8" csg, chg hydril, install B section, NU BOP, test & manifold 250#-5000#, test hydril 250-3500#, PU 6 6" DCs, TIH, test CP 1000# THE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: Telephone Na. 5/8 (160%) Telephone Na. 5/8 (160%) Telephone Na. 5/8 (160%) Total Conditions of approved formation above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst Telephone Na. 5/8 (160%) Telephone Na. 5/8 (160%) Telephone Na. 5/8 (160%) Telephone Na. 5/8 (160%)	pump 20 BFW spac w/200 sx Prem Pl 47 sx to surface 11/25/03 NU BOPs, in & stabilizer, TI 5000#, test pipe 12/01/03 Run 66 jts spacer, cmt w/50	us + additives, 14, RD, WOC, start Nnstall rotating he W/BHA, tag up cmrams, annular & m8-5/8" 32# J-55 LO sx Interfill "C"	.8 PPG, IU BOP ead, welco at 105' continuation TC csg, ' + addit	1.343 ydeld, d in flow lin off bottom, p 1100#, drill set @2909', tives, 11.9 P	pump plug, p e, PU bit, sh lug 12" BOPs, out cmt & fl RD, RU cmt cr PG, 2.452 yié	lug held, circ ock sub, 1 8" Do test 11" BOPs oat insert ew, pump 10 BFW ld, tail w/200
12/2/03 PU stack, set slips on 8-5/8" csg, chg hydril, install B section, NU BOP, test & manifold 250#-5000#, test hydril 250-3500#, PU 6 6" DCs, TIH, test CP 1000# I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst TITLE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: Telephone No. 5)848- Total Dephone No. 5)848-	pump 20 BFW space w/200 sx Prem P1: 47 sx to surface 11/25/03 NU BOPs, in & stabilizer, TI: 5000#, test pipe 12/01/03 Run 66 jts spacer, cmt w/50 sx Prem Plus + activing to flow cr	us + additives, 14, RD, WOC, start N nstall rotating he H w/BHA, tag up cm rams, annular & m 8-5/8" 32# J-55 L 0 sx Interfill "C" dditives, 14.8 PPG mt up backside, SD	t.8 PPG, IU BOP ead, welco anifold TC csg, + addit 1.343 hydril	1.343 yield, d in flow ling off bottom, p 1100#, drill set @2909', tives, 11.9 P yield, bump , put 250# pr	pump plug, p e, PU bit, sh lug 12" BOPs, out cmt & f1 RD, RU cmt cr PG, 2.452 yié plug, plug he ess on backsi	lug held, circ ock sub, 1 8" Do test 11" BOPs oat insert ew, pump 10 BFW ld, tail w/200 ld, RD, WOC, we
SIGNATURE Substitute and complete to the best of my knowledge and belief. SIGNATURE Substitute TITLE Regulatory Analyst Type or print name Barbara J. Bale E-mail address: Telephone No. 5)848 APPPROVED BY APPROVED BY Conditions of approved formula	pump 20 BFW space w/200 sx Prem P1: 47 sx to surface 11/25/03 NU BOPs, in & stabilizer, TI: 5000#, test pipe 12/01/03 Run 66 jts spacer, cmt w/50 sx Prem Plus + activing to flow costack, well still	us + additives, 14, RD, WOC, start N nstall rotating he H w/BHA, tag up cm rams, annular & m 8-5/8" 32# J-55 L 0 sx Interfill "C" dditives, 14.8 PPG mt up backside, SD 1 trying to flow,	i.8 PPG, IU BOP ead, welco anifold TC csg, ' + addit i, 1.343 hydril SI backs	1.343 yield, d in flow lin off bottom, p 1100#, drill set @2909', tives, 11.9 P yield, bump , put 250# pr side w/250# o	pump plug, p e, PU bit, sh lug 12" BOPs, out cmt & f1 RD, RU cmt cr PG, 2.452 yié plug, plug he ess on backsi n it, WOC	lug held, circ ock sub, 1 8" Do test 11" BOPs oat insert ew, pump 10 BFW ld, tail w/200 ld, RD, WOC, welde, rlse press
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\sim	pump 20 BFW space w/200 sx Prem P1 47 sx to surface 11/25/03 NU BOPs, i & stabilizer, TI 5000#, test pipe 12/01/03 Run 66 jts spacer, cmt w/50 sx Prem Plus + a trying to flow co stack, well stil 12/2/03 PU stack, se & manifold 250#- I hereby certify that the information SIGNATURE Type or print name Barbara (This space for State use) APPPROVED BY	us + additives, 14, RD, WOC, start N nstall rotating he H w/BHA, tag up cm rams, annular & m 8-5/8" 32# J-55 L 0 sx Interfill "C" dditives, 14.8 PPG mt up backside, SD 1 trying to flow, t slips on 8-5/8" 5000#. test hydril n above is true and completed. J. Bale	.8 PPG, IU BOP ead, welco tanifold TC csg, ' + addit s, 1.343 hydril SI backs csg, ch 250-356 te to the be TITLE E-mail add	1.343 yield, d in flow lin off bottom, p 1100#, drill set @2909', tives, 11.9 P yield, bump , put 250# pr side w/250# o g hydril, ins 00#, PU 6 6" st of my knowledg Regulatory An dress:	pump plug, p de, PU bit, sh lug 12" BOPs, out cmt & f1 RD, RU cmt cr PG, 2.452 yié plug, plug he ess on backsi n it, WOC tall B section DCs, TIH, tes e and belief. Alyst	lug held, circ ock sub, 1 8" D test 11" BOPs oat insert ew, pump 10 BFW ld, tail w/200 ld, RD, WOC, we de, rlse press n, NU BOP, test t CP 1000# DATE 01/16/03 elephone Na 5)848