

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 12 2010

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-26692

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)
432-687-1777

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
Unit N, 660' FSL & 1980' FWL, Sec 26, T18S, R33E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Federal "26A" No. 1

9 API Well No.
30-025-29249

10. Field and Pool or Exploratory Area
Corbin; Queen, South (Oil)

11. Country or Parish, State
Lea, New Mexico

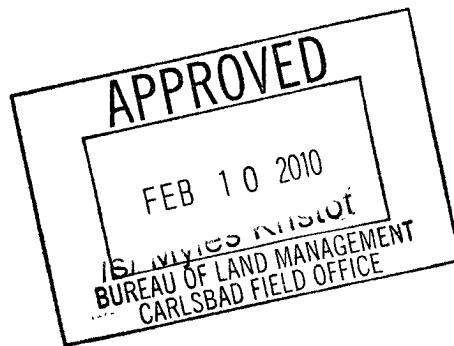
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Down-hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to recompleate the Federal "26A" #1 to the E-K; Delaware and Downhole Commingle it with the Corbin, South (Oil) pool

Please see attached summarized procedure for details.



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 01/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

FEB 15 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18
fictitious
(Instruc

Oil Conservation Division

Conditions of approval: Approval for drilling/workover
ONLY— CANNOT produce Downhole Commingled until
DHC is approved in Santa Fe.

son knowingly and willfully to make to any department or agency of the United States any false,

Fasken intends to independently test the Delaware Cherry Canyon from 5,743'-5,808', the Delaware Bell Canyon from 5,354'-5,374', and the Delaware Dolomite Stray from 5,252'-60'. Each zone will be perforated independently, isolated using a plug and packer, acidized, and swab tested for fluid entry and hydrocarbon productivity. Depending on the results of these individual test, Fasken plans to fracture stimulate both the Cherry and Bell Canyon in two stages down 2-7/8" tubing with a packer and plug isolating each zone from the rest of the wellbore. After flowing back the frac fluids, all plugs and packers will be removed to commingle the newly added Delaware along with the currently existing Queen. The well will then be placed back on production utilizing artificial lift.

**Federal "26A" No. 1
30-025-29249
Fasken Oil and Ranch, Ltd.
February 9, 2010
Conditions of Approval**

**THIS APPROVAL IS FOR RECOMPLETION ONLY. NEED REQUEST TO
DOWNHOLE COMMINGLE. THE NOI IS NOT ADEQUATE AS NO
ALLOCATION BETWEEN POOLS CAN BE DETERMINED YET.**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from the Corbin pool.**
- 4. Subsequent sundry detailing recompletion operations.**
- 5. New completion report to be submitted showing all zones open & production amounts.**

MAK 021010