

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87410
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
FEB 19 2010
MOBBSOCD

WELL API NO. 30-025-39633 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Horse 29 State ✓
8. Well Number 1H ✓
9. OGRID Number 7377 ✓
10. Pool name or Wildcat Red Hills; Bone Spring ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter D : 330 feet from the North line and 430 feet from the West line
 Section 29 Township 25S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3319' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2/12/10 Spud 17-1/2" hole.
- 2/13/10 Plug back surface hole due to loss of circulation. Pump 260 sx Class C cement. Cement to surface. Pump 18 sx Class C cement to fill mouse hole annulus. RIH and tag cement at 48'. Drill cement.
- 2/14/10 RIH w/ 17 jts 13-3/8", 54.5 #, J-55 STC casing set at 679'. Cemented w/ 750 sx Class C cement, 14.8 ppg, 1.35 yield. Circulated 289 sx cement to surface.
- 2/16/10 After waiting on cement 44 hrs, tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.

Spud Date: 2/12/10

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stan Wagner* TITLE Regulatory Analyst DATE 2/17/10

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY *[Signature]* TITLE PETROLEUM ENGINEER DATE FEB 22 2010

Conditions of Approval (if any):