RECEIVED

Submit One Copy To Appropriate District Office	State of New Mex	FEB 17 ZUN	J	Form C-103
District I	Energy, Minerals and Natural	PRINKSOUD	CLI ADINO	Mårch 18, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		i	30-02	25-04862
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D 1220 South St. Franci	i '\	Indicate Type of Lease	2.
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410'	Santa Fe, NM 8750	. <u> </u>		FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santá Fe, NM	Santa Fe, Nivi 6.730	6.	State Oil & Gas Lease	No.
87505	IS AND DEDOOMS ON WELLS		T	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Pech State	
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other			8. Well Number 3	
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Number 147179	
3. Address of Operator P.O. Box 18496			10. Pool name or Wildcat	
Oklahoma City, OK 73154-0496			Jalmat; Tansill-Yates-Seven Rivers	
4. Well Location				
	feet from the South line and 990'		ine	
	218 Range 36E NMPM _ 1. Elevation (Show whether DR, Ri		100000000000000000000000000000000000000	THE THE STREET
	.3616' GR		and the first of the second	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE			QUENT REPORT	
PERFORM REMEDIAL WORK: PLUG AND ABANDON REMEDIAL WORK AND ALTERING CASING CASIN				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				A L
PULL OR ALTER CASING.	NOLTIFIE COINFL D	ASING/CEMENT JOI	э Ц	
OTHER:		Location is ready	for OCD inspection a	fter P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
CONTROL VILLE AND A DESCRIPTION OF A DES				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
🗓 All metal bolts and other materials l	have been removed. Portable bases	have been removed.	(Poured onsite concret	e bases do not have
to be removed.) X All other environmental concerns have been addressed as per OCD rules.				
	abandoned in accordance with 19.1		fluids liave been remo	ved from non-
retrieved flow lines and pipelines.		`	*	
When all work has been completed, retu	iën this farm to the appropriete Dist	řiát affice to cábedulc	a ån inennation	
when an work has been completed, rete		rictionice to schedule	s,an inspections	
B' M	<i>X</i>		_	
SIGNATURE // /	TITLE Senio	r Regulatory Compl.	Sp: DATE	02/17/2010
TYPE OR PRINT NAME Bryan Arran	t É-MAIL: br	yan.arrant@chk.com	PHONE:	(405)935-3782
For State Use Only		1.))	, ,
APPROVED BY: Wash Wh	Helen TITIF (M	upliance Of	NOT DATE	02/22/2011
Conditions of Approval (if any):		1	1, WILE	