

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

FEB 22 2010

HOBBSD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11534 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> Fed ✓
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit ✓
8. Well Number 108 ✓
9. OGRID Number 162928 ✓
10. Pool name or Wildcat Langlie Mattix 7 RVRS Queen Grayburg ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3132' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water injection ✓
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3132' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved BLM 3160-5 attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tracie J Cherry

TITLE

Regulatory Analyst

DATE 02-18-10

tracie.cherry@energen.com

Type or print name Tracie J Cherry

E-mail address:

PHONE 432/684-3692

For State Use Only

APPROVED BY

[Signature]

TITLE

Staff Manager

DATE 2-24-10

Conditions of Approval (if any):

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Energen Resources Corporation

3a. Address
3300 N. 'A', Bldg 4, Ste 100, Midland, TX 79705

3b. Phone No. (include area code)
432/684-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 2310' FEL
Sec 11, T25S, R37E

5. Lease Serial No

Fee (LC0325110)

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
NM71045A

8. Well Name and No.

Stuart Langlie Well #108

Mattix Unit

9. API Well No.

30-025-11534

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 RVRs

Queen Grayburg

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

Temporarily abandoned well to be plugged & abandoned. Procedure and wellbore diagram attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**RECLAMATION PROCEDURE
ATTACHED**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tracie J Cherry

Title Regulatory Analyst

Signature

Date 02-03-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
FEB 17 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ENERGEN RESOURCES CORPORATION

Stuart Langlie Mattix Unit #108

990' FNL and 2310' FEL

Sec 11, T-25-S, R-37-E

Lea, Co. NM

LANGLIE MATTIX (7 RVR-S-Q-GRAYBURG) Field
P&A Well

Date: January 6, 2010

AFE No: PB0117410

Cost: \$45,000

WI: 100%

NRI: 81.27626%

See Attached Wellbore Diagrams:

Plugging Procedure:

1. Top CIBP @ 3222' w/ 25sx or Dump bail 35' cement.
2. Tag cement plug. Circulate MLF to 2000'.
3. Perforate casing @ 2,350' with 4 squeeze holes. ✓
4. Squeeze 60 sx cement through perfs @ 2,350'.
5. Tag cement plug. Circulate MLF to 175' *54 — Perf # 30 WOC # 719*
6. Perforate casing @ 580' with 4 squeeze holes.
7. Circulate cement to surface cement through perfs.
8. Cut off wellhead 3' from surface and weld on P&A marker.
9. Clean location, roads, and facilities per environmental requirements.

Energen Resources Corporation
NMLC-032511-D: Stuart Langlie Mattix Unit #108
API: 30-025-11534
Lea County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

H2S monitoring equipment to be on site.

1. Tag CIBP with tubing or bailer to verify depth before topping with cement – Otherwise OK (Perfs)
2. OK
3. OK
4. WOC and tag at 2230' or shallower. If injection rate cannot be established, spot plug 50' below perfs – Otherwise OK (Yates – BOS)
5. OK
- 5a. Perf and squeeze a plug from 980'-870' (minimum 25sx). WOC and tag at 870' or shallower. (TOS) ✓
6. OK
7. Verify circulation – If circulation is not achieved, perfs will be needed on surface plug. WOC and tag at 480' or shallower – Otherwise OK (Casing shoe)
- 7a. Circulate MLF to 60' or shallower. Spot plug from 60' to surface. Perf at 60' if circulation not achieved. (Surface)
8. Verify cement to surface in all annuluses – Otherwise OK
9. OK
10. Submit a subsequent report to the BLM.

See attached standard COAs.

DHW 021610

ENERGEN RESOURCES

Stuart Langlie Mattix Unit #108

Lea County, NM

Current Conditions: 11/23/2004

TA'd WW

Conductor:
None

Surface Casing:
9-5/8" @ 530'
Hole Size: Unknown
Cemented to surface
w/ 250 sx

GL Elevation:

KB Elevation: 3177'

Location: 990' FNL X 2310' FEL
Unit B, Sec 11, T-25-S, R-37-E

Spud: Completed: ?

API No: 30-025-11534

TOC: Unknown

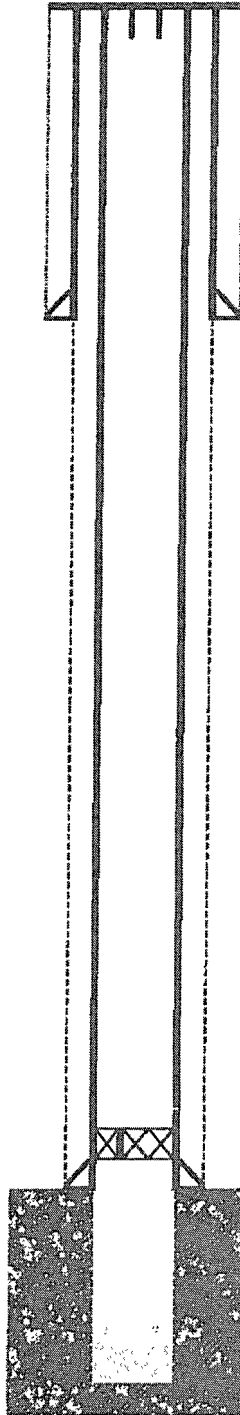
Production Casing:
7" 22# Unknown Grade
Set @ 3274'
Cemented w/ 600 sacks
in unknown hole size
Cement top Unknown

CIBP @ 3222'

Penrose
7-Rivers
Queen

PBD: 3387'

6-1/8" (?) Open Hole: 3274-3432' Shot with 300 q



ENERGEN RESOURCES

Stuart Langlie Mattix Unit #108

Lea County, NM

GL Elevation:

KB Elevation: 3177'

Location: 990' FNL X 2310' FEL
Unit B, Sec 11, T-25-S, R-37-E

Spud: Completed: ?

API No: 30-025-11534

Conductor:

None

Surface Casing:

9-5/8" @ 530'

Hole Size: Unknown

Cemented to surface

w/ 250 sx

Production Casing:

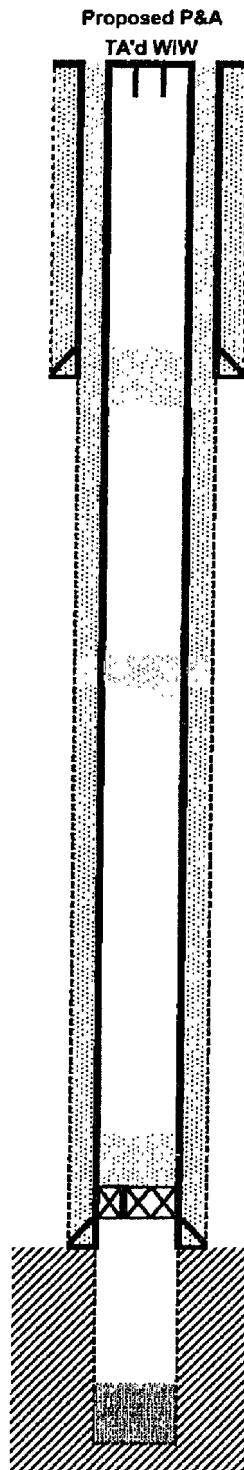
7" 22# Unknown Grade

Set @ 3274'

Cemented w/ 600 sacks

in unknown hole size

Cement top Unknown



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified when the wellhead is cut off to verify that cement is to surface in the casing and all annuluses.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

DHW 112309



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Environmental Protection Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979