

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87801 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 27 2010 HOBBSON				Form C-105 July 17, 2008				
		1. WELL API NO		30-025-39568						
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		NA						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						East Blinebry Drinkard Unit 6. Well Number. 82				
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator						9. OGRID				
Apache Corporation						873				
10. Address of Operator						11. Pool name or Wildcat				
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						Eunice; Blinebry-Tubb-Drinkard, North				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	13	21S	37E		1090	North	1485	West	Lea
BH:	C	13	21S	37E		1245	North	1330	West	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3428' GR		
12/06/2009	12/14/2009	12/16/2009		01/12/2010						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		DII, MII, Gr, Da, Czd, Cnl, Ds		
TMD: 7550' TVD: 7532'		7502'		Yes						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
6702' - 6754' (Drinkard), 6274' - 6415' (Tubb), 5724' - 6182' (Blinebry)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1392'		12-1/4"		650 sx		
5-1/2"		17#		7550'		7-7/8"		1200 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8"		6891'		
26. Perforation record (interval, size, and number)										
Drinkard 6702' - 6754' Producing Tubb 6274' - 6415' Producing Blinebry 5724' - 6182' Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
6702' - 6754'					Acid w/3k gals 15% HCl					
6274' - 6415'					Acid w/3k gals 15% HCl, Frac w/37926 gal gel, 28k# 20/40 & 35925# 16/30					
5724' - 6182'					7074 gal 15% HCl Frac w/113736 gal gel, 45k# 20/40&171169# 16/30					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
01/12/2010		Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
01/18/2010	24			47	122	151	2596			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
						38.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Apache				
31. List Attachments										
Inclination report, C-102, C-103, C-104 (Logs mailed 12/23/2009)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Amber Cooke</i> Printed Name: Amber Cooke Title: Engineering Tech Date: 01/20/2010 E-mail Address: amber.cooke@apachecorp.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2759'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2931'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3447'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3813'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4044'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5299'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5390'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5747'	T. Gr. Wash	T. Dakota	
T. Tubb 6208'	T. Delaware Sand	T. Morrison	
T. Drinkard 6490'	T. Bone Springs	T. Todilto	
T. Abo 6797'	T. Rustler 1401'	T. Entrada	
T. Wolfcamp	T. Tansill 2537'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology