

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 17 2010
HOBBSUCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-09909 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Federal |
| 6. State Oil & Gas Lease No. NA |
| 7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit ✓ |
| 8. Well Number 34 ✓ |
| 9. OGRID Number 873 ✓ |
| 10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection Well

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3488'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Converted to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with R-12981-A, this well was converted to injection via the following procedure:

11/2/09 POOH w/prod equip.
11/5/09 Isolated and squeezed Tubb perms w/250 sx cmt.
11/10/09 Tested Tubb squeeze, test ok. DO CIBP @ 6375'.
11/16/09 DO CIBP @ 6612' and cleaned out to PBTD @ 6726'
11/17/09 Acidized Drinkard perms w/3k gals 15% HCl.
11/18/09 Acidized Blinebry perms w/3k gals 15% HCl.
11/23/09 RIH w/tbg @ 5719' & pkr @ 5740'. Notified NMOCD and BLM before pressure test. Tested to 600#. Test failed.
3/11/10 Retested to 500#. Test ok. Injecting from Blinebry/Drinkard.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amber Cooke

TITLE Engineering Tech

DATE 03/10/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

[Signature]

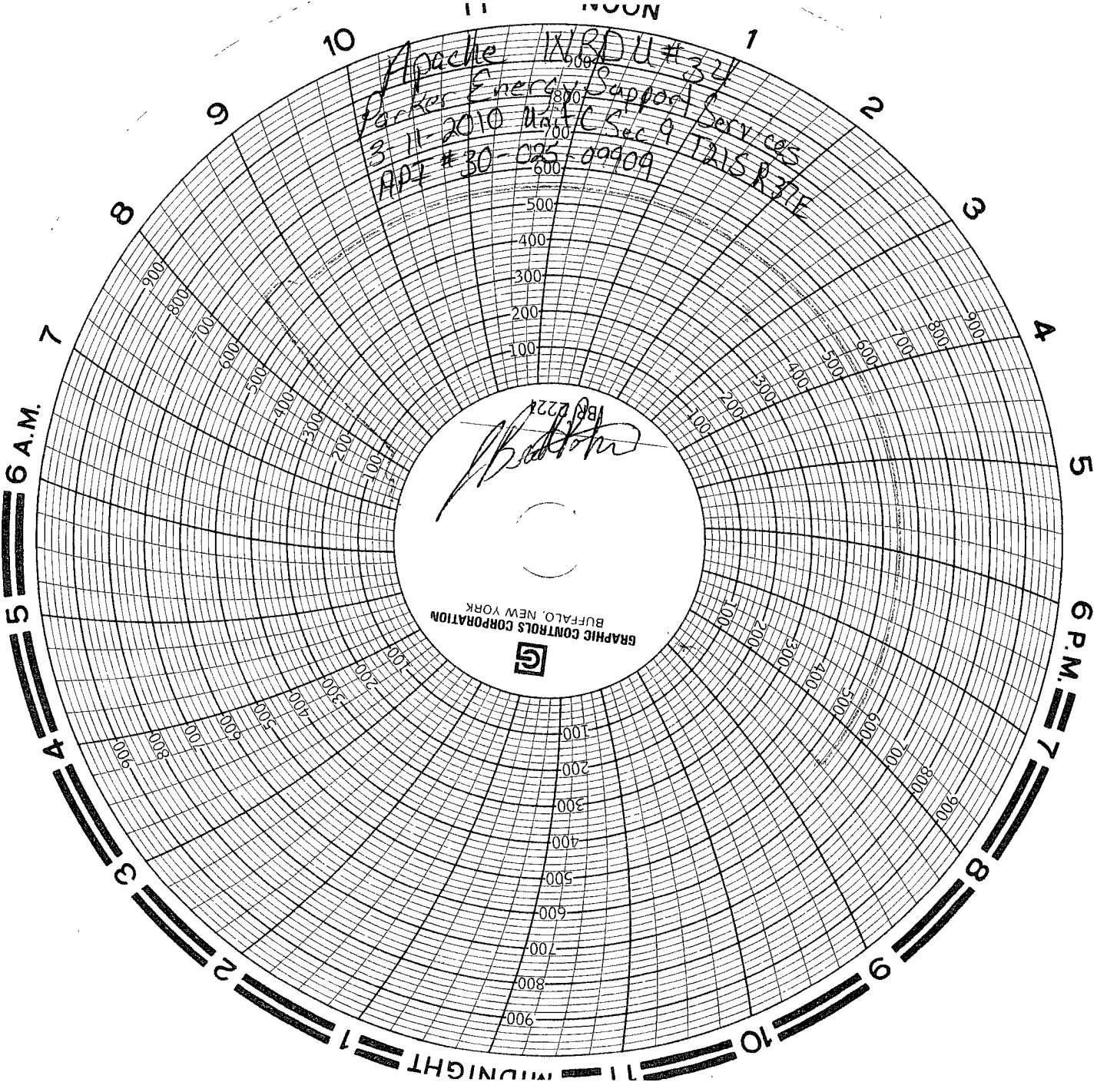
TITLE

State Mgr

DATE

3-18-10

Conditions of Approval (if any):



Apache WROU #34
Parker Energy Support
3-11-2010 Unit C Sec 9 Services
APT # 30-025-09909 T215 R37E

BB 2221
[Signature]

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

