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**OCD Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

MAR 29 2010

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBSOCD  
WELLS.COM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NM 90161

la. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.,  
Other: Converted to Injection

2. Name of Operator  
Apache Corporation

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.  
WBDU

8. Lease Name and Well No  
West Blinebry Drinkard Unit #34

3. Address 6120 S Yale Ave, Suite 1500  
Tulsa, OK 74136

3a. Phone No. (include area code)  
918.491.4968

9. AFI Well No.	30-025-09909
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4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Unit C, 660' FNL & 1980' FWL  
At surface Sec 9, T21S, R37E

10. Field and Pool or Exploratory Eunice; Blinebry-Tubb-Drinkard, North
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11. Sec., T., R., M., on Block and  
Survey or Area Sec 9, T21S, R37E  
Unit C. 660' FNL & 1980' FWL

12. County or Parish	13. State
Lea	NM

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached	
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16. Date Completed 11/23/2009  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*	
3488'	

18. Total Depth: MD 6782'  
TVD

19. Plug Back T.D..	MD 6726"
	TVD

20. Depth Bridge Plug Set:	MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?	<input type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input type="checkbox"/> No	<input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

[illegible]

## 24. Tubing Record

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5719'	5740'						

## 25. Producing Intervals

29. Producing intervals		
Formation	Top	Bottom
A) Blinebry		
B) Drinkard		
C)		
D)		

26.	Perforation Record
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20. Perforated Interval	Size	No. Holes	Perf. Status
5776' - 6065'			Injecting
6510' - 6721'			Injecting

### 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5776' - 6065'	Acidized w/3k gals 15% HCl
6510' - 6721'	Acidized w/3k gals 15% HCl

### 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		MAR 23 2010
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		/s/ Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

duction Method

MAR 23 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

2:15:44 Q 10

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

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Carlsbad Field Office  
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amber Cooke

Title Engineering Tech

Signature

Date 03/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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