

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO. 30-005-29082 ✓  
2. Type of Lease  STATE  FEE  FED/INDIAN ✓  
3. State Oil & Gas Lease No. V-7944

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)

5. Lease Name or Unit Agreement Name Tom State ✓  
6. Well Number: 2 ✓

7 Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8 Name of Operator Mack Energy Corporation ✓  
9 OGRID 013837 ✓

10. Address of Operator P.O. Box 960 Artesia, NM 88210  
11. Pool name or Wildcat Wildcat; Abo-Wolfcamp ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	21	15S	31E		1675	North	330	West	Chaves
BH:	H	21	15S	31E		1680 1664	North	330 4948	East W	Chaves

13. Date Spudded 9/7/2009  
14 Date T D Reached 11/7/2009  
15. Date Rig Released 11/17/2009  
16 Date Completed (Ready to Produce) 03/03/2010  
17 Elevations (DF and RKB, RT, GR, etc.) 4423' GR

18. Total Measured Depth of Well 13,175'  
19. Plug Back Measured Depth 13,136'  
20. Was Directional Survey Made? Yes  
21 Type Electric and Other Logs Run GR, CNL, FDC, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name Wildcat; Abo-Wolfcamp 9,235-13,304'

**23 CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1377'	14 3/4	1044sx	None
5 1/2	17#	8179'	6 1/8	1725sx	None
4 1/2	11.60#	9330-13,136'	6 1/8		None

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8180'	

26. Perforation record (interval, size, and number) 9,235-13,034' Strata Ports  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 9235-13,034'  
AMOUNT AND KIND MATERIAL USED See C-103 for details

**28 PRODUCTION**

Date First Production 03/06/2010  
Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump  
Well Status (Prod or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/10/2010	24 hours			115	20	387	174

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)
			115	20	387	

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold  
30. Test Witnessed By Robert C. Chase

31 List Attachments Logs and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerrv W Sherrell Title Production Clerk Date 3/15/2010  
E-mail Address jerrys@mackenergycorp.com

