

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1 WELL API NO. 30-025-08545 2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5 Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT 6 Well Number 33							
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENTIAL STORAGE <input checked="" type="checkbox"/> OTHER HORIZONTAL COMPLETION															
8 Name of Operator CHEVRON U.S.A. INC. 10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705								9 OGRID 4323 11 Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES							
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	O	30	17-S	35-E		660	SOUTH	1980	EAST	LEA					
Bbl:	M	30	17-S	35-E		732	SOUTH	4902	WEST	LEA					
13 Date Spudded 11-14-09	14 Date T.D. Reached 11-23-09	15 Date Rig Released 12-07-09		16 Date Completed (Ready to Produce) 12-03-09		17 Elevations (DF and RKB, RI, GR, etc.) 3989' GL									
18 Total Measured Depth of Well 7264'		19 Plug Back Measured Depth 4705'		20 Was Directional Survey Made? YES		21 Type Electric and Other Logs Run N/A									
22 Producing Interval(s), of this completion - Top, Bottom, Name 4500-7262' GRAYBURG (OH)															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
24 LINER RECORD						25 TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET							
						2 3/8"	3995'								
4500-7262' OH LATERAL <i>TOW@4009</i> <i>OH 4009-7262</i>						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC									
						DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
						4500-7262'					ACIDIZE LATERAL. W/80,000 GALS 20% HCL				
PRODUCTION															
Date First Production 12-26-09		Production Method (Flowing gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD									
Date of Test 12-26-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 11	Water - Bbl 2586	Gas - Oil Ratio 572								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Carr)									
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30 Test Witnessed By									
31 List Attachments SURVEY - SCIENTIFIC DRILLING															
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33 If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Denise Pinkerton</i> Printed Name: DENISE PINKERTON Title: REGULATORY SPECIALIST Date: 03-03-2010 E-mail Address: <i>leak.id@chevron.com</i>															