

State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED****APR 21 2010****HOBBSOCD**

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39661

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Falcon 32 State

8. Well Number 5Y-H

9. OGRID Number 6137

10. Pool name or Wildcat

Sand Dunes Bone Spring South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter M : 351 feet from the South line and 842 feet from the West line

Section 32 23S Township 32E Range NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3607' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/2010 MIRU.

3/01/2010 Notified NM OCD of intent to spud.

3/02/2010 Spud 17 1/2" surface hole

3/04/2010 TD 17 1/2" hole at 1,050'. RIH with 24 joints 13 3/8", 48#, H-40 casing and set at 1,048'. Circulate hole. Cement with 830 sacks of Class C cement with 13 5 yield and 9.17 gal/sx; tail with 250 sacks Class C cement with 14 8 ppg, yield 1 35 ft/sx, 6.35 gal/sx. Circulate 140 bbls to surface.

3/05/2010 Circulate 113 bbls to surface. Test BOP and choke to 250 psi low and 3,000 psi high. Test casing to 1200 psi. WOC 36 hours.

3/09/2010 TD 12 1/4" hole at 4,665' Ran in with 70 joints of 9 5/8", 36# J-55 and 38 joints of 9 5/8", 40#, J-55 and set at 4,665' Cement with lead 1,070 sacks 35.65 Poz Premium Plus C, 12.5 ppg, 2.04 yield; tail with 300 sacks 60:40 Poz Premium Plus C, 13.8 ppg, 1.37 yield

3/10/2010 Circulate hole clean and cement lead with 1070 sacks 35:65 Poz Premium Plus C, 12.5 ppg, 2.04 yield, tail with 300 sacks 60:40 Poz Premium Plus C, 13.8 ppg, 1.37 yield Bumped plug at 20.50 3/10/2010 Circulate 134 bbls of cement to surface.

3/11/2010 Test BOPs, manifold, and safety valve to 250 psi low and 5000 psi high. Test annular 250 psi low and 3500 psi high. Test casing to 1500 psi for 30 minutes - ok. WOC 29 hours

3/25/2010 TD 8 1/2" hole at 12,715' Circulate and condition hole.

3/28/2010 Ran in with 177 joints of 5 1/2", 17#, N-80 LT&C and 116 joints of 5 1/2", 17#, N-80 BT&C and set at 12,690' DV Tool at 7490'. Cement 1st stage with 1500 sacks 50/50 Poz C at 14 2 ppg, 350 bbl slurry. Open DV tool and circulate through. Pump 2nd stage with Lead 550 sacks 35:65 Poz C at 12.5 ppg; tail with 345 sacks 60:40 Poz C at 13.8 ppg Close DV tool Rig down Released rig at 06 00 3/29/2010

Spud Date:

3/01/2010

Rig Release Date:

3/29/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Fr. Staff Engineering Technician DATE 4/19/10

Type or print name Norvella Adams E-mail address: norvella.adams@dmv.com PHONE: (405) 552-8198

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 22 2010

Conditions of Approval (if any):