

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED APR 26 2010 HOBBSDO </div> </div>		1. WELL API NO. 30-025-35454																		
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name Eunice Monument South Unit														
						6. Well Number 622														
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Injection																				
8. Name of Operator XTO Energy Inc.						9 OGRID Number 005380														
10 Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface	B S	5	21S	36E		2625'	S	1450'	W	Lea										
BH																				
13. Date Spudded 5/10/01	14 Date T.D Reached 6/07/01	15 Date Rig Released 3/16/10		16 Date Completed (Ready to Produce) 3/16/10		17 Elevations (DF & RKB, RT, GR, etc) 3597' GL														
18 Total Measured Depth of Well 4120'		19. Plug Back Measured Depth 4110'		20 Was Directional Survey Made No		21 Type Electric and Other Logs Run GR/CNL/TDD/BHC														
22 Producing Interval(s), of this completion - Top, Bottom, Name 3760' - 4090' Grayburg-San Andres																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
Same as Original																				
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET												
						2 3/8"	3718'	3711'												
26. Perforation record (interval, size, and number) 3760'-3981' - Open Perfs (Perfs 4007'-4090' below CIBP set @ 4000' w/3 sxs of amt on top)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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28. PRODUCTION																				
Date First Production NA		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) NA					Well Status (<i>Prod or Shut-in</i>)													
Date of Test NA	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio													
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(<i>Corr</i>)														
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)							30. Test Witnessed By													
31. List Attachments																				
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Kristy Ward Printed Name Kristy Ward Title Regulatory Analyst Date 4/15/10 E-mail address kristy.ward@xtoenergy.com																				

EUNICE MONUMENT SO. UNIT #622 WELLBORE DIAGRAM

ELEV: GL: 3597
KB 3590'

DATA

LOCATION: 2625' FSL & 1450' FWL, SEC 5, T-21S & R-36E
COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 5/10/01 **COMPLETION DATE:** 6/7/01
API #: 30-025-35454
STATUS: INJECTOR
IP: 6 BOPD, 22 MCFPD, 252 BWPD.

WELL HISTORY

COMPLETION DATA:

DRILLED AS A 20 ACRE INFILL WELL
INITIAL COMPLETION. PERF'D INTERVAL FR/3896'-4090' @ 3 SPF. A W/2500 GALS 15% & 310 BS. A W/1000 GALS FOAM & 150 BS.

06/15/01: INITIAL TEST 6 BOPD, 22 MCFPD, 252 BWPD.

11/00/01: ADDED PERFS FR/3810'-3886'. ACIDIZED ? ADDT'L PERFS FR/3896'-3906', 3914'-20', 3930'-49', 3957'-68', 3978'-81', 4007'-11', 4036'-39' & 4078'-90'.

06/00/03: SI W/TBG IN THE HOLE. LAST PROD 3 BOPD, 3 MCFPD, 180 BWPD.

01/28/05: REACTIVATED. RIH W/RBP, SET RBP @ 3973', SET PKR @ 3768', SWAB 36 BF W/2% OC. A. PERFS FR/3810'-3968' W/4000 GALS 15% & 72 TONS CO₂ (80Q FOAM) W/240 BS. AIR 10 BPM @ 2550 PSI. SI FOR 4 HRS, FLWD BACK 175 BLW W/3% OC. PULLED RBP. PUT WELL ON ROTOFLEX 900 SERIES W/288' SL W/2.25" PMP & RUNNING 3.3 SPM.

01/27/05: STARTED PMPG.

02/00/05: LAST TEST WAS 2 BOPD, 13 MCFPD, 292 BWPD

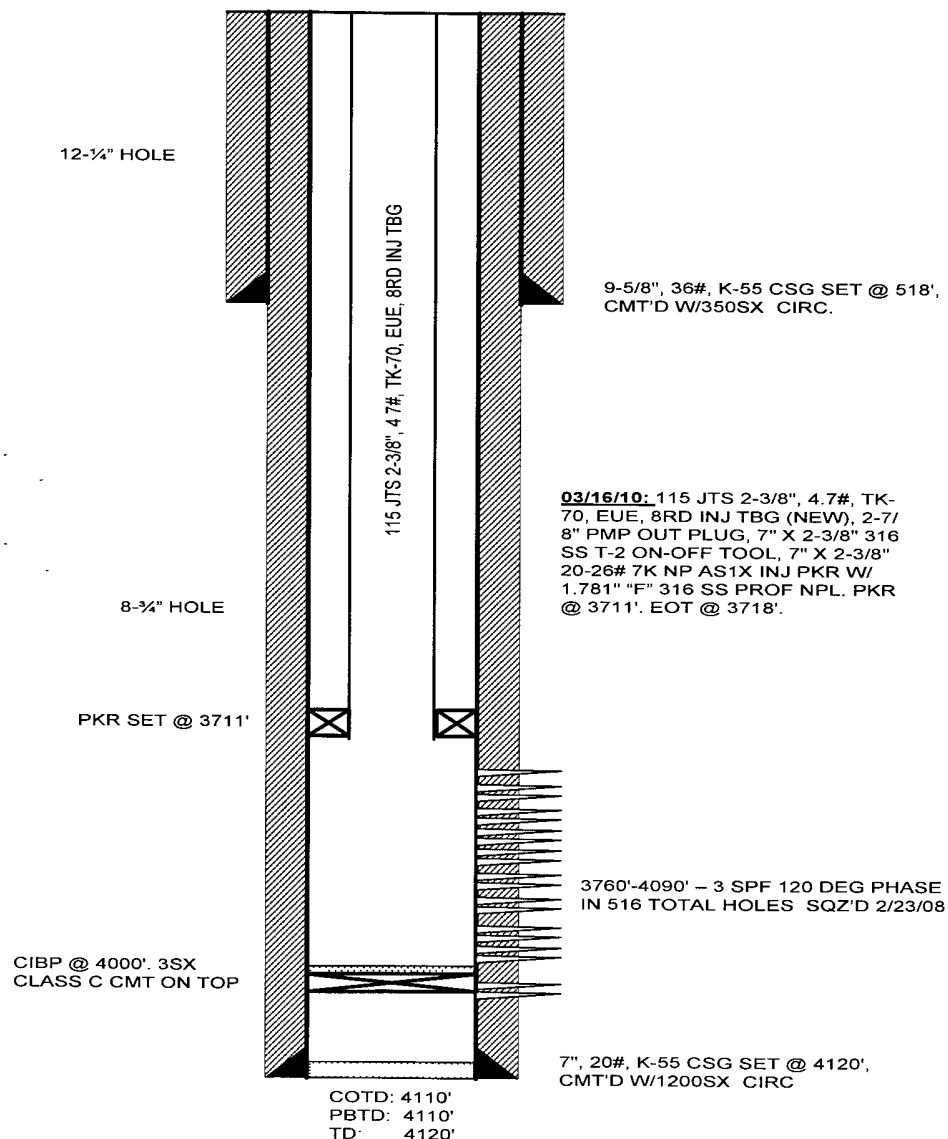
04/15/05: PERF'D GB INTERVAL FR/3760'-3886' (234 HOLES). SET RBP @ 3894'. A. UPPER GB W/5000 GALS 15% HCL & 95 TONS COW. SWI FOR 4 HRS SITP 0 PSI, FLWD FOR 3 HRS, REC 3 BO & 63 BW. WELL DIED. PUT WELL ON PMP. OPENED ADDTL PAY FR/3760'-67', 3774'-80', 3788'-97', 3803'-07', 3810'-22', 3827'-40', 3849'-56', 3860'-70' & 3876'-86'.

04/20/05: A. GB PERFS FR/3760'-3886' W/5000 GALS 15% NEFE HCL ACID & 95 TONS CO₂ @ 10 BPM & 2700 PSIG ADDED 440 GALS OF T-249 W/1ST 2500 GALS OF 15% NEFE HCL ACID.

02/23/08: LD & REPRD 2-1/4" TBG PMP (BARIUM SCALE) CHEMICAL SQZ'D GB PERFS FR/3760'-4090' W/30 BFW W/5 GALS OF RN-211 FOLLOWED BY 259 BFW MIXED W/2 DRUMS OF T-175 & 5 GALS DP-61 & 1000# RS PMP IN 2 STGS. FLUSHED W/129 BFW AVG RATE 4.0 BPM, AVG PRESS 500 PSIG MAX PRESS 628 PSIG. SIPT 256 PSIG. 5" VAC.

02/27/08: LOAD TBG W/8 BBLs OF 2% KCL WTR. PMPD UP TO 500 PSIG IN 5 STRKS.

02/24/10: CONVERT WELL TO INJECTION RIH W/NOTCH COLLAR, 7" CSG SCRAPER & 132 JTS TBG, TAG FILL @ 4091', 100 JTS TBG, DROP 50SX 20/40 MESH SD DWN TBG. RIH & TAG SD @ 4005'. TAG SD @ 3981'. BAIL SD FR/3982'-4000' SET CIBP @ 4000' DUMP 3SX CLASS "C" CMT ON CIBP PLUG BACK TO 3991'. RIH W/TBG/PKR. RWTI.



W:\WELL SKETCHES\EMSU\EMSU #622

PAC REVISED 03/19/10
PAGE 1 OF 2

EUNICE MONUMENT SO. UNIT #622

WELLBORE DIAGRAM

ADDITIONAL DATA:

T/GRAYBURG ZONE 1 @ 3747'
T/GRAYBURG ZONE 2 @ 3800'
T/GRAYBURG ZONE 2A @ 3860'
T/GRAYBURG ZONE 3 @ 3932'
T/GRAYBURG ZONE 4 @ 3977'
T/GRAYBURG ZONE 5 @ 4033'
T/GRAYBURG ZONE 6 @ 4092'
T/SAN ANDRES FORMATION @ 4024'
KB @ 3590'