Form 3160-5 (August 2007)

Approved By JAMES A AMOS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date 04/26/20

PETROLEUM ENGINEEN MAY 0 6 2010

BUREAU OF LAND MANAGEMENT					. July 51, 2010
	NOTICES AND REPO		MAY 05 2010 5.	NMLC029405B	3
Do not use this form for proposals to drill or to re-enter an HOBBSOC abandoned well. Use form 3160-3 (APD) for such proposals.				If Indian, Allottee	or Tribe Name
abandoned wer	oscionni oroo-o (Ari				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Unit or CA/Agre	eement, Name and/or No
1. Type of Well				8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other				GC FEDERAL 14	ł *
2. Name of Operator Contact: JOSHUA J RUSSO COG OPERATING LLC E-Mail: jrusso@conchoresources.com				9. API Well No. 30-025-39110-00-X1	
3a. Address 550 W TEXAS AVE SUITE 1300 3b. Phone No. (include area code) Ph: 432-685-4381). Field and Pool, or MALJAMAR	
MIDLAND, TX 79701 Fx: 432-687-8021				MALJAMAR-YESO WEST	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11	. County or Parish,	, and State
Sec 19 T17S R32E SWSE 735FSL 2222FEL 32.84490 N Lat, 103.97108 W Lon				LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	□ Production	(Start/Resume)	☐ Water Shut-Of
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamatio	n	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	n Recomplete	>	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aband	on Temporaril	y Abandon	Undesirable Ever
	☐ Convert to Injection	Plug Back	■ Water Disp	osal	
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for On 3-29-2010, a flowline runn FEDERAL #14 Well. This was vacuum truck. There was a slix 15' area in the pasture. The release occured 150 yard GC FEDERAL #1 Sec. 19-T17S-R32E 2225' FSL & 2406' FEL Lea County, New Mexcico NMLC - 029405B	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation restandonment Notices shall be filinal inspection.) sing along a lease road rules a non-reportable spill an ight amount of overspray	give subsurface locations and the Bond No. on file with BL sults in a multiple completion ed only after all requirements, otured. The flowline was d we picked up only 1 b that covered some of the	measured and true vertic M/BIA. Required subset or recompletion in a new including reclamation, he coming from the GC bl of fluid with a	al depths of all pertiquent reports shall b interval, a Form 31 ave been completed	inent markers and zones be filed within 30 days 60-4 shall be filed once
14. Thereby certify that the foregoing is Con Name (Printed/Typed) JOSHUA	# Electronic Submission For COG nmitted to AFMSS for proc	OPERATING LLC, sent to essing by KURT SIMMON	the Hobbs		
Signature (Electronic S	Submission)	Date 04	/20/2010		
	<u> </u>	OR FEDERAL OR STA			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitleSUPERVISOR EPS

Office Hobbs

Additional data for EC transaction #85104 that would not fit on the form

32. Additional remarks, continued

API # 30-025-35814

The release occured at the following gps location:

N 32 49.204 W 103 48.334

We intend on performing assessment after we recieve archeological / wiledlife sensitivity clearence from the ${\sf BLM}.$