Submit 3 Copies To Appropriate District Office		State of New Mexico		Form C-103 June 19, 2008	
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	
230 W. Grand Aric Antonio MM 88 Mrs 2 M OIL (CONSERVATION DIVISION				30-025-39650 5. Indicate Type of	
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. District IV Santa Fe, NM 87505				STATE 6. State Oil & Gas I	FEE 🗙
District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505				NA	Lease 140.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Dixie Queen	
PROPOSALS) 1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other:				8. Well Number 4	
2. Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				House; Bli, House; Tu	u, House; Dri
4. Well Location Unit Letter : 1650 feet from the South line and 990 feet from the East line					
Section 11			nge 38E		County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568' GR					
3928	The second services and services are services are services and services are services and services are service	<u> </u>		William Control	diening (1977)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE (OF INTENTION TO	:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI					
TEMPORARILY ABANDON					AND A
DOWNHOLE COMMINGLE			or ton tor out the		
OTHER:			OTHER: New Com		×
13. Describe proposed of of starting any proposed	r completed operations. (osed work). SEE RULE 1	Clearly state all p 103. For Multipl	ertinent details, and e Completions: At	d give pertinent dates, tach wellbore diagram	including estimated date of proposed completion
or recompletion.	5 66 (1611). 522 (1622)		P • • • • • • • • • • • • • • • • • • •		
3/23/10 Perf Drinkard @ 9		38-7042, 7052-7	058 w/2 JSPF. 56 h	oles.	
3/24/10 Acıdızed w/2k gals 15% HCl. 3/25/10 Frac w/62925 gals gel & 80k# 20/40 SLC sd. Set CBP @ 6950'. Perf Tubb @ 6638-42, 6672-76, 6720-30, 6754-64, 6812-20					
w/2 JSPF. 77 holes. Acidized w/2k gals 15% HCl. Frac w/50870 gals gel & 100k# 20/40 SLC sd. Set CBP @ 6450'. 3/26/10 Perf Blinebry @ 6040-46, 6106-16, 618-92, 6310-18, 6338-42 w/2 JSPF. 69 holes. Acidized w/2k gals 15% HCl. Frac w/					
48174 gals gel & 89k# 20/40 sd.					
3/29/10 DO CBP's. 3/30/10 RIH w/tbg @ 7055'.					
3/31/10 RIH w/rods. 4/1/10 Set 640 pumping unit. Producing Blinebry/Tubb/Drinkard.					
Spud Date: 02/18/2010		Rig Release Da	te: 02/24/2010		7
Spud Date: 02/18/2010		Rig Release Da	02/24/2010		j
Y1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 4 4 1 1		11 1' 6	
I hereby certify that the inform	nation above is true and c	omplete to the be	st of my knowledge	e and belief.	
SIGNATURE M.	H1 (17)10 -	TITLE Engine	erina Tech	DATI	E 04/26/2010

Type or print name Amber Co For State Use Only	ооке		: amber.cooke@apach		NE: 918 491.4968
APPROVED BY:	The same	TITLE	OLEUM ENGM	DATE	MAY 1 2 2010
Conditions of Approval (if an	y):				