State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37102
<u>District n</u>	5 Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 MAY 1 4 ZUIL	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOCD	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) 1. Type of Well.	Section 30 8. Well No. 617
Oil Well X Gas Well Other	8. Well No. 617
2. Name of Operator	9. OGRID No 157984
Occidental Permian Ltd. 3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	10. Foot hame of Wildeat Hobbs (G/SA)
4. Well Location	L.,
Unit Letter D : 900 Feet From The North 863 Fee	t From The West Line
Section 30 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
THE EIRCH THICKNESS IIII BELOW-Grade Talik. Volume 0015, Constituent Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPT	NS PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	T JOB
OTHER: OTHER: Clean out/Perfo	rate/acid treat
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU.	•
2. RU wireline & perforate tubing @4036'. RD wireline. RUPU 04/02/2010 RDPU 04/08/2010	
 NU BOP/ND wellhead. POOH w/ESP & equipment. RIH w/bit and clean out to 4361'. POOH w/bit. 	
5. RU wireline & perforate hole at 4140-4150' 4 JSPF	
6. RIH w/packer set @4156'. RU HES & pump 3 bbls of 15% PAD acid. Move packer to 4046' and	l pump 80 bbl of 15% PAD acid w/gelled rock
salt block. RD HES.	
7. Pump 100 bbl fresh water with 100 gal of 6490 chemical scale squeeze. Flush w/200 bbl fresh wa 8. POOH w/packer.	ter.
9. RIH w/ESP equipment on 125 jts of 2-7/8" tubing. Intake set @4112'	
10. RDPU & RU. Clean location and return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the	hat any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
to seed according to traveled gardennes , a general permit or air (attached) atternative oced-approved plan	
SIGNATURE MUNICIPALITY Administrative	Associate DATE 05/12/0010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com For State Use Only	TELEPHONE NO 806-592-6280
LOLDING OUV ONLY	
PETRALEUM	EAGUATE MAY 1 7 2010
APPROVED BY CONDITIONS OF APPROVAL IF ANY.	