Shmit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Res	Form C-103
District I	WELL API NO.
District II CONSERVATION DIVI	SION 30-025-34137
District III 1301 W. Grand Ave., Artesia 1998 8240 District III 1220 South St. Francis D 1000 Rto Brazos Rd. Agree, NM 87410 South Sc. NM 87505	r. 5. Indicate Type of Lease
	STATE 🛭 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS.)	CUCH PARAMETER SOUTH SITE
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 696
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701	Eunice Monument; Grayburg-San Andres
4. Well Location	
Unit Letter F : 2523' feet from the North line and 1456' feet from the West line	
Section 10 Township 21s Range	36E NMPM County Lea
11. Elevation (Show whether DR, RK	B, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER: Reactivate:Clean, Run Liner & Perf X OTHER	R:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. MI & rack 3950' of 2-7/8" N-80 WS. NU BOP. PU & RIH w/6-1/8" bit, DC's, & 2-7/8" WS. DO CIBP @ 3700'.	
Circulate hole clean & POOH.	
2. PU & RIH w/notched collar on 2-7/8" WS to 3755'. Spot 22.0191 LBS/linear foot of 20/40 mesh sd plus bentonite to PB to 3853'. Tag top of sand @3853'.	
3. RU Wireline. RIH w/cmt bailer & dump 5 sks of cmt on top of sd. New PBTD should be 3820'. POOH with	
bailer. RDMO. PU & RIH w/Sonie Hommer on 2-7/8" to to 3809'.	
Procedure Cont'd. on Next Pg.	
Spud Date: Rig Release Date	
I hereby certify that the information above is true and complete to the best of	my knowledge and belief.
SIGNATURE HUSTEN Ward TITLE	Regulatory Analyst DATE 05/15/10
	ty_ward@xtoenergy.com ess:PHONE_432-620-6740
For State Use Only	
APPROVED BY TITLE PETROLISM ENGINEER DATE MAY 2 0 2010	
Conditions of Approval (if any): After remedial work has been done. Form C-104 is also required	
by the OCD with 24 hour production test, perfs, tubing size & depth to put this well back on production	

EMSU #696 Reactivate, Clean, Run Liner & Perf Cont'd.

S ...

- 4. MIRU Pumping Co. SH open hole from 3745' down to 3820' with 60 bbls brine while circulating to reverse pit. Circulate hole clean. Close in backside and Sonic Hammer open hole from 3820' up to 3745' with 1850 gals 20% 90/10 acid/tol.
- 5. Flush acid with 30 bbls brine water. Drop ball to shift sleeve in tool. RDMO.
- 6. RU swab & swab back acid load. Determine flow rate & oil cut. POOH with WS & LD sonic hammer.
- 7. RIH w/7" treating packer on 2-7/8" WS to 3690'. Set packer @ 3690'
- 8. MIRU. Squeeze perfs with scale inhibitor per Multi-Chem recommendation down tubing dropping rock salt for diversion between each stage. Treatment should be designed for total fluids derived from swab results. Flush. RDMO.
- 9. Release packer & POOH, LD WS & packer.
- 10. RIH with production tubing. ND BOP.
- 11. RIH w/rods & pump derived from swab results. NU WH.
- 12. RWTP. RDMO PU