Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
	Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-31882
District I 1625 N. French Dr., Hobbs, M. 88249 District II 1301 W. Grand Ave., Artesia, NM 88210 District III District III 120 A 76504 120 A	ONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 97410 4 2010 12	20 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa		
SUNDRY NOTICES AND REI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cone
PROPOSALS.)	(roduce-tot) role been	8. Well Number
1. Type of Well: Oil Well X Gas Well	Other	T
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat
Midland, TX 79701		Knowles, South (Devonian)
4. Well Location		
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line		
Section 12 Township 17S Range 38E NMPM CountyLea		
	(Show whether DR, RKB, RT, GR, etc.,	
		7 克里亚亚罗·7
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIONS	TO CLID	CEOUENT DEPORT OF
NOTICE OF INTENTION	<u> </u>	SEQUENT REPORT OF: K
PERFORM REMEDIAL WORK ☐ PLUG AND A TEMPORARILY ABANDON ☐ CHANGE PL		
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PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE	CASING/CEMEN	1 300
DOWNHOLE COMMINGLE []		
OTHER:	OTHER:	
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Cone #4, API# 30-025-31882 - C-103 continued

5/13/10: Resume drlg cmt. Drill from 4950' to 5000'. Reverse hole clean, test to 450# psi. RIH & reverse sand off RBP. RIH w/overshot, 161 jts 2 7/8" workstring, latch onto RBP. RIH w/5 ½" HD pkr, 145 jts 2 7/8" workstring. Set pkr @ 4595'. Psi csg to 500# psi. Establish injection rate 3 bpm @ 1500 psi. Mix 500 sx class "C" neat, 200 sx class "C" w/2% CaC12. Displace w/27.2 bbls wtr. SD hesitation squeeze, 30 ¼ bbls gone squeezed to 1464# psi.

5/14/10: 150# psi on tbg. Pressure test to 1000# psi. Held good. Release pkr, POH w/tbg & pkr.

5/17/10: NDBOP & "B" section. Tag cmt @ 4760', Cut csg @ 4650'. PU spear w/4.805 grapple & set grapple. PU on csg, csg free. POH w/1st jt of 5 ½" csg. Could not break 1st jt above collar. Break out below 1st collar. PU spear to pull 2nd jt. Could not break out 2nd jt.

5/18/10: POH w/ 112 jts 5 ½" 17# N-80 csg + 6' cut off jt - 4633.67'. NU "B" section & BOP.

5/19/10: RIH w/bull plugged slotted perforated sub, 149 jts + 23' tag @ 4740'. Mix & pump 280 bbls 10# salt mud, pump 5 BFW, mix 25 sx class "C" cmt, displace w/26 bbls 10# salt mud to 4577'. POH w/9 jts tbg, LD to 4584', stand back 10 stands tbg to 3951'.

5/20/10: TIH, tag w/145 jts workstring @ 4590'. Maxey Brown w/NMOCD witnessed & approved this tag. POH w/35 jts to 3482'. Pump 5 BFW, mix 30 sx class "C" cmt, displace w/18 bbls 10# salt mud. POH w/35 jts to 2379'. Pump 5 BFW, mix 30 sx class "C" cmt, displace w/11 ½ bbls 10# salt mud. RIH to 475', perf 4 shots. RIH w/8 5/8" AD-1 pkr on 8 jts worksrting. Set pkr @ 259'. Open surface valve, psi up to 500# psi w/no bleed off. POH w/pkr. RIH w/17 jts workstring to 544'. Pump 5 BFW, mix 35 sx class "C" cmt w/2% CaC12, displace w/2 bbls 10# salt mud

*\frac{5/21/10}: RIH w/BP slotted perf sub on 13 jts + 5' tag @ 423' and POOH. Perf 4 holes @ 170'. RU on 8 5/8" csg. Broke circ between 8 5/8" csg & 12 3/4" csg. Mix 110 sx class "C" cmt. Cmt circulated. Dig out cellar. Weld dry hole marker 4' below GL. GPS coordinates are N32.50.848, W103.05.989 +- 3'. Remediate location. Well now P&A'd.

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