

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-39710

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

5. Lease Name or Unit Agreement Name
West Blinebry Drinkard Unit

6. Well Number:
120

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
6120 S Yale Avenue, Suite 1500
Tulsa, OK 74136-4224

11. Pool name or Wildcat
Eunice; Bli-Tu-Dr, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	17	21S	37E		400	South	2630	East	Lea
BH:										

13. Date Spudded
04/19/2010

14. Date T.D. Reached
04/26/2010

15. Date Rig Released
04/27/2010

16. Date Completed (Ready to Produce)
05/21/2010

17. Elevations (DF and RKB, RT, GR, etc.)
3484' GR

18. Total Measured Depth of Well
7219'

19. Plug Back Measured Depth
7150'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
CNPhDen, DLL, CSITT, SGR, BHP

22. Producing Interval(s), of this completion - Top, Bottom, Name
5650' - 5961' (Blinebry) / 6135' - 6345' (Tubb) / 6593' - 6734' (Drinkard)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1292'	12-1/4"	650 sx	
5-1/2"	17#	7219'	7-7/8"	1150 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6807'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Interval	SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5650' - 5961'	3	5650' - 5961'	2K gals HCl, 31K gals gel & 64.7K # sand
Tubb 6135' - 6345'	2	6135' - 6345'	2K gals HCl, 58K gals gel & 148.5K # sand
Drinkard 6593' - 6734'	2	6593' - 6734'	3K gals HCl, 100K gals gel & 197K # sand

28. PRODUCTION

Date First Production
05/21/2010

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/05/2010	24			43	375	175	8721
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache

31. List Attachments
Inclination Report, C-102, C-103, C-104 (logs mailed 05/04/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *S. Mackay* Printed Name Sophie Mackay Title Engineering Technician Date 06/10/2010

E-mail Address sophie.mackay@apachecorp.com

PEITOLEUM ENGINEER
KZ JUN 30 2010

