

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

JUN 30 2010

HOBBSCOCD

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1980 FNL & 1980 FEL Sec 5 T18S R33E, Unit G		

5. Lease Serial No.	LC-062391
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Kachina 5 Federal 4
9. API Well No.	30-025-31690
10. Field and Pool, or Exploratory	Corbin Wolfcamp, South
11. County or Parish State	Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval to plug back the Wolfcamp and test the Bone Spring formation.

1. MIRU. Unseat pump and TOH with pump and rods.
2. ND wellhead and NU BOP. TOH with tubing.
3. TIH with bit and scraper. TOH
4. TIH with CIBP and set at +/- 11,165'. Test casing and CIBP.
5. RIH and perforate Bone Spring from 8825'-8877' and 8925'-8960', 2 SPF with 0.43 EHD holes.
6. TIH with treating packer and set at ~ 8810'. Spot with 7.5% HCl acid followed by 51 bbls 2% KCl. Pull packer and set at ~8,575'.
7. Acidize and frac per recommendation. Flow well back.
8. Unset packer and TOH with tubing and packer. TIH with tubing. ND BOP and NU wellhead.
9. TIH with pump and rods.
10. RDMO. Return well to production.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed	Name Norvella Adams	Date	6/11/2010
(This space for Federal or State Office use)	Title Sr. Staff Engineering Technician		
Approved by	APPROVED		
Conditions of approval, if any.	JUN 28 2010	Date	JUL 01 2010
	/s/ Dustin Winkler		
	BUREAU OF LAND MANAGEMENT		
	CARLSBAD FIELD OFFICE		

\*See Instruction on Reverse Side

Devon Energy Production Company, LP  
NMLC-062391– Kachina 5 Federal #4  
API: 30-025-31690  
Lea County, New Mexico

RE: Plug back/Recompletion – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

1. CIBP will have 35' bailed or 25sx pumped Class H cement on top of it.
2. Top of Wolfcamp plug will need to be addressed when plugging the well, or plugging back further up hole.

Submit subsequent report with accurate wellbore schematics and completion report once work is completed.

DHW 062510