Submit 3 Copies To Appropri Office	ate District	State of New Mo	exico			m C-103
District I		y, Minerals and Natu	ural Resources	WELL ADINO	M	aý 27, 2004
1625 N. French Dr , Hobbs, N District II				WELL API NO. 30-025-26513	/	
OH CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd, Aztec, NM 88210 Santa Fe, NM 87505				STATE FEE XX		
		Santa Fe, NM 8	/505	6. State Oil & Gas	Lease No.	
1220 S St. Francis Dr., Santa 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR TO BE SOURCE OF PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name STEELER		
PROPOSALS.)				8. Well Number	3	
1. Type of Well: Oil W 2. Name of Operator	/ell Gas Well	XX Otner		9. OGRID Numbe	r 141402	
FULFER OIL & CAT	TLE LLC			7. OGIGE TURBO	111102	
3. Address of Operator				10. Pool name or		
P.O. BOX 1224, JAL,	NM 88252			JALMAT TANSILL Y	ATES 7RVRS	
4. Well Location						_
Unit Letter N		om the <u>SOUTH</u> line				
Section 20				NMPM LEA	County	
Pit or Below-grade Tank Ap	. 13	tion (Show whether DR	R, RKB, RT, GR, etc.)		The second secon	eren i
	to GroundwaterD	ictance from nearest fresh	water well Dista	nce from negrest surfg	ce water	
Pit typeDepth Pit Liner Thickness:		rade Tank: Volume		struction Material	ec water	-
					D.4.	
12.	Check Appropriat	e Box to Indicate N	Nature of Notice, I	Report or Other	Data	
NOTION PERFORM REMEDIAL TEMPORARILY ABANE PULL OR ALTER CASI	OON CHANGE	ID ABANDON	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	.LING OPNS.	PORT OF: ALTERING CA P AND A	Asing [
OTHER: 13. Describe propos of starting any p or recompletion 4/4/10 to 4/18/10:	ed or completed operat roposed work). SEE R	ions. (Clearly state all ULE 1103. For Multip	OTHER: Recomplement details, and ble Completions: Atta	give pertinent date	s, including es am of proposed	timated date
Set CIBP @ 3300'. Top 2927,2948,2967,2981,29 gelled water and 20/40 pr	90,2998,3004,3017,303	34,3039,3050,3078'. A	cidize with 4000 gals	00,2726,2753,2780, s. NeFe. Water frac	2789,2847,28° with 39,362°	74,2889, gals. of
Set retrievable bridge plu brown sand. SDON. Te	g @ 2902'. Water frac sted 1300# OK. Flowe	existing perfs., 2586-2 d back 48 bbls. per hr.	2889', with 35,678 ga 255 MCF. Tbg. set	ls. gelled water and @ 2502'. Put well	20/40 premiu on production	m
Tested well 4/24/10: 24-	hr. test 0 BO, 175 MCF	F, 0 BW				
Evaluate for removal of r	etrievable bridge plug	and producing well from	m perforations, 2586-	3078'.		
				-		
I hereby certify that the is	nformation above is tru	e and complete to the b	est of my knowledge	and belief. I furthe	r certify that anv	pit or below-
grade tank has been/will be co						
SIGNATURE	Orbbie M7	Lelvey TITLE_	AGENT		DATE	6/23/10
Type or print name For State Use Only	Debbie McKelvey	E-mail address:	Telephone No. 505	-392-3575		
APPROVED BY:	Mund	TITLE	PETROLEUM EN	AMEER	DATE 'A	L 0 8 2010
	PA Langlie	Matter SR	- RN-68	,		